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OPERATOR		4
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-045-23116

I. Operator	
Getty Oil Co.	
Address Box 3360, Casper, WY 82602	
Person(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Renewal ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name B. M. Houck	Well No. 1	Pool Name, Including Production Blossfield Chacra Wildcat (Chacra)	Kind of Lease State, Federal or Free Federal	Lease No. NM-03717A
Location				
Unit Letter B ; 1050 Feet From The North Line and 1840 Feet From The East				
Line of Section 13 Township 29N Range 11W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co.	Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 13	Twp. 29N	Rge. 11W
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest.	Diff. Rest.
		X	X					
Date Spudded 7-18-78	Date Compl. Ready to Prod. 9-5-78		Total Depth 4633'		P.B.T.D. 4560'			
Elevations (DF, RKB, KT, GR, etc.) 5732' GR 5742' KB	Name of Producing Formation Chacra		Top Oil/Gas Pay 3129'		Tubing Depth 3116'			
Perforations 3134' - 42'				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-1/4"	9-5/8" OD		319'		275			
8-3/4"	7" OD		3329'		450			
7"	4-1/2" Liner Top 3214', Bottom 4633'		170					
	1.9" Tbg.		3116'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

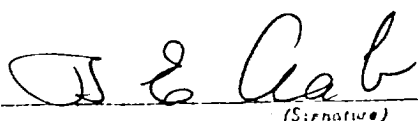
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1917	Length of Test 3 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate Dist. 3
Testing Method (pilot, back pr.) Back Pr.	Tubing Pressure (shut-in) 1050 psig	Casing Pressure (shut-in) 1050 psig	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Area Superintendent

(Title)

December 7, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 21 1978, 19

BY Original Signed by A. R. Zenarick

TITLE SUPERVISOR DIST. 43

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.