

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Carroll
9. Well No.
1
10. Field and Pool, or Wildcat
Bloomfield Chacra

2. Name of Operator
Cetty Oil Company
3. Address of Operator
Box 1500, Casper, WY 82404
4. Location of Well

UNIT LETTER	F	LOCATED	1480	FEET FROM THE	North	LINE AND	1000	FEET FROM
THE NEBE	LINE OF SEC.	13	TWP.	29N	RGE.	11W	NMPM	

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-17-78	8-20-78	10-3-78	5614' OK, 5624' AB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3100'	3034'	NA	U-3100'	Cable Tools
				None

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3000' - 3014' - Chacra	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Ind. Laterolog, Comp. Air-form. density	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8 OD	24.7	200'	12-1/4"	275 SACS	None
4-1/2 OD	9.55	3077'	7-7/8"	630 SACS	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1.500	2907'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3000' - 3004' - (4') - 6 shots. .500 dia.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3000' - 3014' - (14') - 10 shots.		3000' - 3014'	33,500 20/40 sand in
			22,700 gals. slick water.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-3-78		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-3-78	3	3/4		0	4130	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	306		0	1125	0	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut in waiting for pipeline connection	L. A. Fyfe

35. List of Attachments
One (1) copy of each Elec. log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W E Carb TITLE Area Superintendent DATE 10/3/78

This form is to be filed with the application for the location of the Commission not later than 25 days after the completion of any newly-dredged or deepened work. It shall be accompanied by one copy of the plan showing the location of the dredging, including all new piers. All the dredging shall be measured by plan in the case of dredging within the zone of protection depths shall be reported for each zone. The form is to be filed in quadruplicate except on State land, where six copies are required. See Rule 11.11.15.

Southwestern New Mexico

Northern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from	to	flect.
No. 2, from	to	flect.
No. 3, from	to	flect.
No. 4, from	to	flect.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
------	----	----------------------	-----------	------	----	----------------------	-----------

[illegible]