

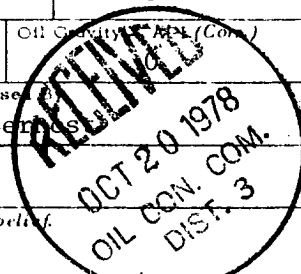
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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator Getty Oil Company									
3. Address of Operator Box 3360, Casper, WY 82602									
4. Location of Well									
UNIT LETTER <u>I</u> LOCATED <u>1050</u> FEET FROM THE <u>East</u> LINE AND <u>1670</u> FEET FROM									
THE <u>South</u> LINE OF SEC. <u>13</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM									
15. Date Spudded 8-21-78		16. Date T.D. Reached 8-25-78		17. Date Compl. (Ready to Prod.) 10-9-78		18. Elevations (DF, RKB, RT, GR, etc.) 5573' GR, 5583' KB		19. Elev. Casinghead -	
20. Total Depth 3100'		21. Plug Back T.D. 3053'		22. If Multiple Compl., How Many NA		23. Intervals Drilled By Rotary Tools 0-3100'		Cable Tools NA	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2952' - 2964' Chacra								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Ind. Later Log, Comp. Neutron Form. Density								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8" OD		24#		318'		12-1/4"		275 sks	
4-1/2" OD		11.6#		3100'		7-7/8"		650 sks	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
1.900"		2954'		None					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2952' - 56' - 8 shots - Jumbo Jet					DEPTH INTERVAL				
2958' - 60' - 4 shots - " "					AMOUNT AND KIND MATERIAL USED				
2962' - 64' - 4 shots - " "					2952' - 64'				
					30,000# 20/40 sand and				
					20,580 gals. slick water.				
33. PRODUCTION									
Date First Production 9-30-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-in	
Date of Test 10-9-78		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period Oil - Bbl. 0		Gas - MCF 200	
Flow Tubing Press. 87 psi		Casing Pressure 377		Calculated 24-Hour Rate 0		Oil - Bbl. 1504		Gas - MCF 0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in waiting for pipeline connection.								Test Witness P. D. Berry	
35. List of Attachments 1 - copy of each Elec. Log run.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>J & C</u>				TITLE <u>Area Superintendent</u>				DATE <u>10/16/78</u>	



This form is to be filed with the original (signed) copies of the Commission and Joint Item 26 data after the completion of any newly-drilled or deepened well. It shall be accompanied by the survey of old oil and gas wells and references to logs on the well and a warranty of oil special tests completed, including drill stem tests. All logging reported shall be mentioned by them in the case of horizontally drilled wells; this warranty shall also be reported for multiple completions. Item 26 through 34 shall be reported for each zone. The form is to be filed in appropriate except on state land, where six copies are required. See Rule 116b.

Northwestern New Mexico

Northwestern New Mexico

No. 1, from 2952'	to 2964'	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

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No. 3, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

Formation

Chakra