

SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
OPERATOR

Form O-101  
Revised 1-1-65  
5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Unit Agreement Name  
8. Farm or Lease Name  
Ward "A"

2. Name of Operator  
Getty Oil Company

9. Well No.  
1

3. Address of Operator  
P. O. Box 3360, Casper, WY 82602

10. Field and Pool, or Wildcat  
Bloomfield Chacra

4. Location of Well UNIT LETTER L LOCATED 1710 FEET FROM THE South LINE  
AND 1180 FEET FROM THE West LINE OF SEC. 13 TWP. 29N RGE. 11W NMPM

12. County  
San Juan

21. Elevations (Show whether DF, RT, etc.)  
5579' GR

19. Proposed Depth  
3100

19A. Formation  
Chacra

20. Rotary or C.T.  
Rotary

21A. Kind & Status Plug. Bond  
Blanket

21B. Drilling Contractor  
Brinkerhoff

22. Approx. Date Work will start  
June 20, 1978

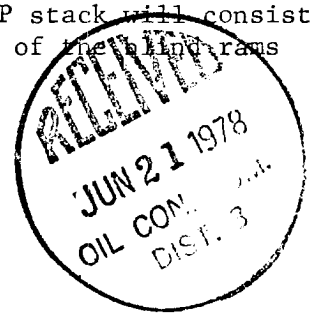
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 3/4"	8 5/8" OD	24#	300'	200	surface
6 1/4"	4 1/2" OD	9.5#	3100'	250	surface

We propose to drill this hole to 3100' with mud to test the Chacra formation.

The BOP stack will consist of a pipe ram, blind ram and a rotating head. The BOP stack will be nipped up and pressure tested to 1000 psi, after cementing of the surface casing has been completed. Drilling will resume when it has been determined that the BOP stack will contain the test pressure. Additional testing of the BOP stack will consist of a daily mechanical check of the pipe rams, and mechanical checks of the blind rams whenever the drill pipe is out of the hole.

APPROVED  
JUN 13 1978  
9-19-78



has not Relieved

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date June 13, 1978

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST #3 DATE JUN 21 1978

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

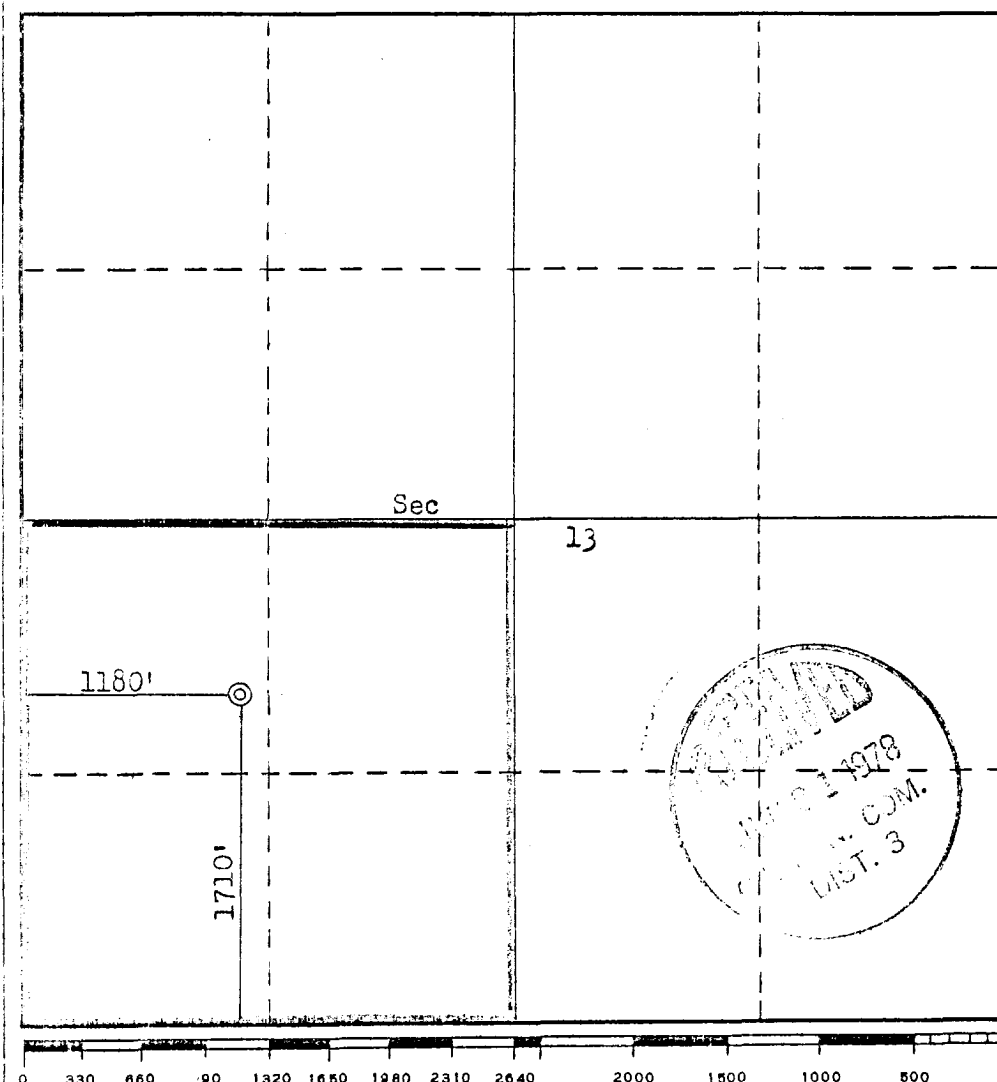
Operator <b>GETTY OIL COMPANY</b>			Lease <b>WARD "A"</b>		Well No. <b>1</b>
Unit Letter <b>L</b>	Section <b>13</b>	Township <b>29N</b>	Range <b>11W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1710</b> feet from the <b>South</b> line and <b>1180</b> feet from the <b>West</b> line					
Ground Level Elev. <b>5579</b>	Producing Formation <b>Chacra</b>		Pool <b>Bloomfield</b>	Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**H.E. Aab**  
Position  
**Area Superintendent**  
Company  
**Getty Oil**  
Date  
**6-16-78**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**May 2 1978**  
Registered Professional Engineer and/or Land Surveyor  
**Fred B. Kerr, Jr.**  
Certificate No. **3950**

BLOWOUT PREVENTER SCHEMATIC :  
WARD "A" #1

