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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		Ward "A"	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		9. Well No.	
		1	

2. Name of Operator		9. Well No.	
Getty Oil Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 3360, Casper, WY 82602		Bloomfield Chacra	

4. Location of Well		12. County	
UNIT LETTER <u>L</u> LOCATED <u>1710</u> FEET FROM THE <u>South</u> LINE AND <u>1180</u> FEET FROM		San Juan	

THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM		12. County	
		San Juan	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/5/78	7/9/78	7/29/78	5579' GR; 5589' KB	-----

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3030'	2990'	---	→	0'-3030'	None

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
2944'-2954'; Chacra		No.	

26. Type Electric and Other Logs Run		27. Was Well Cored	
Dual Ind. Laterlog & Comp. Neutron Formation Density		No.	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" OD	24.0	283'	12 1/4"	275 sks	None
4 1/2" OD	11.6 & 9.5	2728'	7 7/8"	262 sks	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1 1/2"	2931' KB
						None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2944'-46' - 2 shots-0.330" dia		DEPTH INTERVAL	
2948'-54' - 8 shots-0.330" dia		2944'-54'	
		AMOUNT AND KIND MATERIAL USED	
		30,000' 20/40 sd & 24,000 gals. slick water	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/30/78		flowing				shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/7/78	3	3/4"	→	0	396	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
53	331	→	0	952	0	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Shut in for pipe line connection		Dave Bourvier	

35. List of Attachments	
None - 1 each of Electric Logs will follow.	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED	TITLE	DATE
<i>R. L. Myatt</i>	Admin. Asst.	8/15/78

