DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION						So - U46-23/20 Form C-101 Revised 1-1-65 SA. Indicate Type of Lease STATE FEE XX	
LAND OFFICE OPERATOR			•			.5. State Oil	& Gas Lease No.	
APPLICATIO								
1a. Type of Work	1					7. Unit Agre	ement Name	
b. Type of Well							B. Form or Lease Name Mae Gale "A"	
OIL GAS WELL X	9. Well No.	ie A						
Getty Oil	Company						1	
	3. Address of Operator P.O. Box 3360, Casper, WY 82602						10. Field and Pool, or Wildcat Bloomfield Chacra	
			A7ED 1820 FI	North	LINE	TIME TO THE		
					!			
AND 1020 FEET FROM	THE West	LIN	E OF SEC. 24	yp. 29N RGE. 11V	NMPM	12. County	<i>11111111111</i>	
						San Jua	n -{	
		HH				1111111	HHHHHH	
				Proposed Depth 1 2905 †	9A. Formation Chacra	1	20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor	Cliacia	22. Approx	. Date Work will start	
5490' GR		Blanke	t	Brinkerhoff		6-22-	ì	
23.	***	Р	ROPOSED CASING AND	CEMENT PROGRAM			-	
	SIZE OF C	ACINIC	WEIGHT BER FOOT	SETTING DEBTH	EVCKE OF	CEMENT	EST TOP	
SIZE OF HOLE	SIZE OF C		WEIGHT PER FOOT			CEMENT	EST. TOP	
SIZE OF HOLE 10- 3/4" 6- 1/4"	8-5/8" 4-1/2"	OD	WEIGHT PER FOOT 24# 9.5#	300' 2905'	258 240	CEMENT	EST. TOP Surface Surface	
10- 3/4" 6- 1/4"	8-5/8" 4-1/2"	OD OD this	24# 9.5# hole to 2905' w	300' 2905' Tith mud to test	258 240		Surface Surface	
10- 3/4" 6- 1/4"	8-5/8" 4-1/2"	OD OD this	24# 9.5#	300' 2905' Tith mud to test	258 240		Surface Surface	
10- 3/4" 6- 1/4" We propose IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT.	8-5/8" 4-1/2" to drill	OD OD this	24# 9.5# hole to 2905' w FOR 90 TAY PORILLING PORIL	300' 2905' ith mud to test	258 240 the Ch	acra for	Surface Surface	
10- 3/4" 6- 1/4"	8-5/8" 4-1/2" to drill	OD OD this	24# 9.5# hole to 2905' w FOR 90 TAY PORILLING PORIL	300' 2905' ith mud to test	258 240 the Ch.	acra for	Surface Surface mation AND PROPOSED NEW PRODUC-	
We propose We propose IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT. I hereby certify that the information	8-5/8" 4-1/2" to drill sposed project program, if	OD OD this	24# 9.5# hole to 2905' w FOR 40 TAILLING PROPOSAL IS TO DEEPEN OF Solete to the best of my kn Title	300' 2905' ith mud to test	258 240 the Ch.	Date 6-9-	Surface Surface mation AND PROPOSED NEW PRODUC-	
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT. I hereby certify that the informatic Signed Sign	8-5/8" 4-1/2" to drill spon above is true State Uses Male	OD OD this	24# 9.5# hole to 2905' w FOR 40 TAILLING PROPOSAL IS TO DEEPEN OF Solete to the best of my kn Title	300' 2905' ith mud to test	258 240 the Ch	Date 6-9-	Surface Surface mation AND PROPOSED NEW PRODUC-	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer boundaries	of the Section.							
Opérator	•		Lease		Well No.						
GETTY OIL	COMPANY		MAE GALE A		1						
Unit Letter	Section	Township	Range	County							
E	24	29N	llW	San Juan							
Actual Footage Loc											
1820	feet from the N	orth line and	1020	feet from the West	line						
Ground Level Elev.	Producing For		Pool		Dedicated Acreage:						
5483	Chacra		Bloomfield	ent /	160 Acres						
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 											
interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes," type of consolidation											
this form if	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
					CERTIFICATION						
	1 1		1	166							
-	A i		i	1 1	certify that the information con-						
8201			l l	i i	nerein is true and complete to the						
ά) -		1	st of	my knowledge and belief.						
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Auto-	·	24									
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	1		1	I hereb	y certify that the well location						
	1			shown o	n this plat was plotted from field						
<u> </u>			1	notes o	f actual surveys made by me or						
	1		1	under m	y supervision, and that the same						
				is true	and correct to the best of my						
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			and Lon	1	Protessional Engineer						
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	f		T		d Surveyor C TEVO						
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				Certificate	No Chert Ur						
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- 555 550 .9	- 1320 1030 1980	2000 2040 2000	1500 1000	500 0 3 950							