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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTRA	NSP	ORT OIL	AND NA	TURAL G	<u>AS</u>	DI N			
Operand								/eli API No. 30 045 23120			
Address											
	gton, New	v Mexic	o 87	401							
Reason(s) for Filing (Check proper box)				_		es (Please expl					
New Well		Change in			EF	FECTIVE 6	-1-91				
Recompletion	Oil Caginghead		Dry Ga Conder								
If shape of country sive same				<del>=</del>							
and address of previous operator Texa	ico Reade	ind	<u>.                                    </u>	3300 No	rth Butler	Farmin	<u>gton, Nev</u>	/ Mexico	87401	<del> </del>	
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	Well No. Pool Name, Including				ag i viamoou			Lease Lease Lease tate, Federal or Fee 247430		sase No. RO	
MAE GALE A		1	OTER	RO CHACR	A (GAS)   FEE			<del></del>	247.40		
Location E	1820		To at To	NO	RTH	1020	O E.	et From The	VEST	Line	
Unit Letter	Post Prom the				For			t From the			
Section 24 Township 29N Range 11W , NMPM, SAN JUAN C									County		
III. DESIGNATION OF TRAN				D NATU	RAL GAS	<del></del>	<del></del>				
Name of Authorized Transporter of Oil  Meridian Oil Jee		or Conder	assie		Address (Giv	e address to w					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company								nington, Ni			
If well produces oil or liquids,	Unit			Rge.	is gas actually connected?			When?			
give location of tanks.	Į El	24	29N	11W	<u> </u>	YES		05/	03/79		
If this production is commingled with that	from any other	er lease or	pool, giv	ve comming!	ing order num	ber:	<del></del>				
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I wen	` i `	· · · · · · · · · · · · · · · · · · ·		1				[	
Date Spudded	Date Compl. Ready to Pro-				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing	g Shoe		
	7	IDDIC	CAST	NG AND	CEMENTI	NG RECOR	2D	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CENTERVIL	DEPTH SET		S	SACKS CEMENT		
TIOCE OILE	1	Onding Floring Class									
									_		
V. TEST DATA AND REQUES	ST FOD A	HOW	ARLE		1			J.,	<del>_</del>	<del></del>	
OIL WELL (Test must be after t	recovery of tol	ial volume	of load	oil and must	be equal to or	exceed top all	lowable for thi	s depth or be f	or full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Tes		,			ethod (Flow, p			1	· M	
								10 1 0	LW AS	<u> </u>	
Length of Test	Tubing Pressure				Casing Pressure			Cuoke III	E n		
Actual Prod. During Test Oil - Bbls.					Water - Bbls			24- MCF	2 199	<del></del>	
						•	,	10 LA	122199	OIN	
CACTURE	_1							MIC	CON.	<b>V</b>	
GAS WELL Actual Prod. Test - MCF/D	Length of I	cat	-,		Bbls. Conde	sate/MMCF		Gravity	onden parti.	<del>3</del>	
EMMINE STAND SOME STRONG ST							٠	0,5	Diam	, ,	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		Choke Size			
	1		N	ICE	<del> </del>		<del></del>	<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					11 (	OIL CO	<b>NSERV</b>	ATION I	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					MAY 2 2 1991						
is true and complete to the best of my knowledge and belief.					Date	Approve	ed		₩ 1331		
2/200 200.00	,					۰۰۰۲۰۰۷۰			$\sqrt{}$		
K.M.Maller					By_		る.	<u> </u>	Thank		
Signature K. M. Miller Div. Opers. Engr.					-,-		SUF	ERVISOR	DISTRIC	T #3	
Printed Name		015	Title 688-4	1834	Title	· 					
April 25, 1991  Date			ephone l								
~ <del></del>					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.