4 NMOCD

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Appropriate District Office
DISTRICT I
O. Box 1980, Hobbs, NM 88240

DISTRICT II
2.0. Drawer DD, Ariesia, NIM 88210

1 File

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

O. DIVI DD, ALLEY CO.		Sa	nta Fe	, New Me	XICO 8/3U	4-2000					
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQU	JEST F	OR A	LLOWAB	LE AND A	UTHORIZ	ATION				
TO TRANSPORT OIL A						AND NATURAL GAS			PI No.		
Operator								045 231	20	İ	
DUGAN PRODUCTION	CORF	·									
P.O. Box 420, Farmin	aton,	NM 8	7499								
Reason(s) for Filing (Check proper box)						x (Please expla					
New Well		Change in			Eff	ective 9	/1/92				
Recompletion	Oil	ad Gas [Dry G								
Change in Operator X	Camphe	ad Gas	·	C Dyodia	ation Inc	3300	North B	ntler, Fa	rmingto	on, NM 8740	
and address of biesions oberanor			ion (& Produc	CTOIL THE	2., 3300	1101 011 2				
II. DESCRIPTION OF WELL A	AND LE	ASE Well No	Pool I	Vame, Includi	ng Formation		Kind o	Lease		ease No.	
Lease Name		1	1	ero Chac			State,	Federal or Fee	<u> </u>		
Mae Gale A Location		J=		_		. 1020	r.	at Emm The	West	Line	
Unit LetterE	.:	320	_ Feet I	rom The	NOT CIT LIN	and 1020			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Section 24 Township	29N		Range	: 11W_	, N	мрм,	San J	uan		County	
III. DESIGNATION OF TRAN	SPORT	ER OF C	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conde	nsate			e address to wh					
Name of Authorized Transporter of Casing	head Gas		or Dr	y Gas XX		e address to wh				NI)	
El Paso Natural Gas C			_,		P.O. Box 4990, Farming Is gas actually connected? Whe			on, NM	87499		
If well produces oil or liquids,	Unit 1	Sec.	Twp	1	yes						
If this production is commingled with that i	from any o	ther lease o	r pool, g	ive comming	ling order num	ber:					
IV. COMPLETION DATA		Oil We		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i l	"		i	<u>i </u>	<u> </u>	<u> </u>		1	
Date Spudded	Date Co	mpl. Ready	to Prod.		Total Depth			P.B.T.D.			
					Top Oil/Gas	Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing					<u> </u>				Depth Casing Shoe		
Perforations								Depth Casin	g Silice		
		TUDDI	CAS	ING AND	CEMENTI	NG RECOR	D				
	CASING & TUBING SIZE					CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	 	Adito									
								 			
V. TEST DATA AND REQUE	ST FOR	ALLOY	VABL	E	_1						
V. TEST DATA AND REQUES OIL WELL (Test must be after to	recovery of	ficial volum	ne of loc	d oil and mu	si be equal to o	r exceed top all	owable for th	is depth or be)	or full 24 hou	#S.)	
Date First New Oil Run To Tank	Date of				Producing M	Method (Flow, p	ump, gas lyt,	eic.)			
					Casing Press	Casing Pressure			Choke Size		
Length of Test	Tubing Pressure				Casing 7.						
Actual Prod. During Test	Oil - Bt	Oil - Bbls.				Water - Bbis.			Gas- MCF		
Actual Floor During								- X	110 E	1 6 6 11 11 11 11 11 11 11 11 11 11 11 1	
GAS WELL								Gring of G	Condensate		
Actual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)				Bbls. Conde	Bbls. Condensate/MMCF Casing Pressure (Shut-in)			SEPI 0 1992		
					Casing Pres				Choke Size		
Tening Method (pitot, back pr.)									Choke Size CON. DIV.		
VI. OPERATOR CERTIFIC	L TATE (OF CON	MPLL	ANCE		OIL CO	NICED\			ON.	
the summission that the rules and rest	ulations of	the Oil Cor	TECLASTIC	10		OIL CO	NOENV	AHON	DIVION		
The bounders complied with any	d that the i	UI OLIHAMOO	Sten -	ove	║		s ہے۔	EP 1 01	392		
is true and complete to the best of my	imowiedg	e and delie	t.		Dat	te Approv	ea	A			
- Val Chan					D.		ス・ル	.> eh			
Kighature			<u> </u>		By.		CHREE	VICOR DI	STRICT	13	
Jim L. Jacobs			Geole Tit		Titl	A	SUPER	VISOR DIS	JI DIOI		
Printed Name 9/9/92			325-	1821	. '''	حــــــــــــــــــــــــــــــــــــ					
			Telepho	oe No.	13						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 2) Till and only Sections I II III and VI for changes of operator, well name or number, transporter, or other such changes.