

FILE	7
TRANSPORTER	1
OPERATOR	3
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

API 30-045-23130

I. Operator Getty Oil Company Address Box 3360, Casper, WY 82602 Reason(s) for filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐		Other (Please explain)
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If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bunce "A"	Well No. 1	Pool Name, including Formation (Mesaverde) Wildcat	Kind of Lease State, Federal or Free Federal	Lease No. SF-78716
Location Unit letter A 690 Feet From The North Line and 790 Feet From The East Line of Section 19 Township 29N Range 10W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corp. Address (Give address to which approved copy of this form is to be sent) 1750 Broadway Denver CO 80290	Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 19	Twp. 29N	Rge. 10W	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Prod. Int. Rev.
		X	X				
Date Spudded 8-8-78	Date Compl. Ready to Prod. 10-13-78	Total Depth 4550'	P.S.I.D. 4450'				
Elevations (DF, RKB, RT, GR, etc.) 5593' GR 5603' KB	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 3446'	Tubing Depth 4386'				
Performances 3794' - 3868'; 4022' - 47'; 4201' - 96'; 4389' - 4414'			Depth Casing Shoe 4510'				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 13-3/4"	CASING & TUBING SIZE 9-5/8" OD	DEPTH SET 285'	SACKS CEMENT 275				
8-3/4"	7" OD	3160'	650				
7"	4-1/2" OD Liner Top 3058', Bottom 4510'		200				

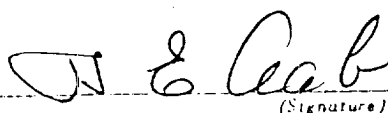
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	914	3 hrs.	2 BPD	60°
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pr.	1225 psig		3/4"	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

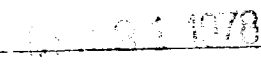
Area Superintendent

(Title)

December 7, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED , 1978
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completions.