ERGY AND MINERALS DEPARTMENT OSTRIBUTION SANTAFE FILE U.S.G.S. LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

TRANSPORTER OIL OAS OFERATOR PROMATION OFFICE OPERATOR	REQUEST F	FOR ALLOWABLE AND NSPORT OIL AND NATUR	RAL GAS
Getty Oil Compa	any		
P.O. Box 3360,	Casper, WY 82602-3360		
Reason(s) for liling (Check proper b	oz)	Other (Please	explain)
New Well Recompletion	Previous condensate transporter was		
Change in Ownership Casinghead Gas Condensate XX			f. Co, now it is Permian Corp.
E change of ownership give name and address of previous owner			=======================================
DESCRIPTION OF WELL AND	0 LEASE		
Bunce "A"	Well No. Fool Name, including 1 Blanco Mesa	Nordo	Kind of Lease No. 70716 SHOWN RESERVE FEDERAL TO THE TOTAL OF THE TO
Location			SF-78716
Unit Letter A ;	690 Feet From The North L	_ine and790.	Feet From The East
Line of Section 19	ownship 29N Range	10W , NMPM,	San Juan Canaly
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of C Permian Corpora		Address (Give address to	which approved copy of this form is to be sent) Denver, CO 80201
Name of Authorized Transporter of C	asinghead Gas or Dry Gastix		which approved copy of this form is to be sent)
El Paso Natural	Unit Sec. Twp. Rge.	P.O. Box 990, F	armington, NM 87499
If well produces oil or liquids, give location of tanks.	A 19 29N 10V	Ves	When 3-1-79
I this production is commingled w COMPLETION DATA	with that from any other lease or pool	l, give commingling order t	number:
Designate Type of Complet	ion - (X)	New Well Workover	Deepen Plug Back Same Res'v. Diff. Ros
Oate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		
	Number of Producing Formation	Top Gil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	O CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST F		after recovery of total volume lepth or be for full 24 hours)	of load oil and must be equal to or exceed top ullc
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
.ength of Test	Tubing Pressure	Casing Pressure	
			Choke Size
.ctual Pred. During Test	OII-Bbis,		DCT 2 5 12 Ca - MCF
AS WELL		OIL	CON. DIV.
ctual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	DIST. 3 Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in	Choke Size
ERTIFICATE OF COMPLIANCE	CE CE	<u> </u>	
		-	ISERVATION DIVISION
rereby certify that the rules and regulations of the Oil Conservation rision have been complied with and that the information given		APPROVED	574 ()
ove is true and complete to the	best of my knowledge and belief.	BY	and the same of th
Derfor		TITLESUPERVISOR DISTRICT # 3	
		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with all 5.	
Area Superintendent (Title)		tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow	
10-16-84		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner	
(Date)		well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.	
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