NO. OF COPIES REC	<u> </u>	•		
DISTRIBUTION		_		
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
1 / 1	GAS			
OPERATOR				
PRORATION OF	ICE			
Operator	•			
TEXACO IN	IC.			
Address				
P.O. Box	EE,	Coi	ct	
Reason(s) for filing (Check proper b				
New Well				
Recompletion				
Change in Ownership	,			

10/10/86

(Date)

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	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE "		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS		
	LAND OFFICE	_ Notificial to the	THE PART OF AND HATOKAL GAS	•	
	OIL	· ·	•	. •	
	TRANSPORTER GAS	—		,	
	<u></u>	-	j		
	OPERATOR	-	•		
I.	PRORATION OFFICE				
	Operator :				
	TEXACO INC.				
	Address				
	P.O. Box EE, Cort	ez, CO. 81321			
	Reason(s) for filing (Check proper bo		Other (Please explain)		
	New Well	Change in Transporter of:	Previous transp	porter was Permian,	
		Oil Dry Ga		·	
	Recompletion			Energy corp.	
	Change in Ownership	Casinghead Gas Conder	isdie [X]		
	If change of appearable give name				
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Leas				
				Fee Fed. SF78716	
		1 1 Ocero chaci		red. 3,70710	
	Location				
	Unit Letter A ; 6	90 Feel From The North Lin	e and 790 Feet From The	East	
	Line of Section 19 T	ownship $29\mathrm{N}$ Range 1	OW , NMPM, San Ju	an County	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of O	il or Condensate	Address (Give address to which approved	copy of this form is to be sent)	
			115 Inverses Dr. Fi	aglewood CO 80112	
	Gary Energy Corp	Gary Energy Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]		115 Inverness Dr., Englewood, CO. 80112 Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural G		P.O. Box 990, Farming	gton, NM 87499	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	·	
	give location of tanks.	! A 19 29N 10W	Yes 3	/1/79	
		the state from any other language or most	sive commingling order number		
		with that from any other lease or pool,	give comminging order nameer.		
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.	
	Designate Type of Complet				
			I TO SECOND TO S	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth	
	•				
	Perforations			Depth Casing Shoe	
	Perforations			epth Casing Shoe	
	Perforations	TUBING, CASING, AND		Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	Perforations HOLE SIZE	TUBING, CASING, AND			
			CEMENTING RECORD		
			CEMENTING RECORD		
			CEMENTING RECORD		
			CEMENTING RECORD		
77	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
v.	HOLE SIZE TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	CEMENTING RECORD	SACKS CEMENT	
v.	HOLE SIZE TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil and	SACKS CEMENT SACKS CEMENT must be equal to or exceed top allow-	
v.	HOLE SIZE TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	SCEMENTING RECORD DEPTH SET fter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of the form)	SACKS CEMENT SACKS CEMENT must be equal to or exceed top allow-	
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	SACKS CEMENT SACKS CEMENT must be equal to or exceed top allow-	
v.	HOLE SIZE TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	SCEMENTING RECORD DEPTH SET fter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of the form)	SACKS CEMENT SACKS CEMENT must be equal to or exceed top allow-	
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v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil and pith or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure) Water-Bbls.	SACKS CEMENT must be equal to or exceed top allow- sic.) acketize	
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v.	HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil and opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of the form) Casing Pressure Water-Bbls. OIL CON. DIST. 3 Bbls. Condensate/MMCF	SACKS CEMENT must be equal to or exceed top allow- stc.) Noke Size DIV.	
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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-194 must be filed for each pool in multiply