

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter A : 690 Feet From The NORTH Line and 790 Feet From The
EAST Line Section 19 Township 29N Range 10W

5. Lease Designation and Serial No.
SF-078716

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BUNCE A
1

9. API Well No.
3004523130

10. Field and Pool, Exploratory Area
BLANCO MESAVERDE (PRORATED GAS)

11. County or Parish, State
SAN JUAN, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Final Pit Closure Notice
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On October 25, 1994, Texaco E&P Inc. successfully closed an earthen separator pit located at the above well location. Closure was accomplished according to the approved closure guidelines that Texaco submitted to the BLM / NMOCD / Navajo Nation on June 27, 1994. Attached are copies of the Pit Remediation and Closure Report, Final Pit Closure Sampling Report, final lab analyses w/custody transfer, and a lease diagram.

If you need additional information please contact, Larry Schlotterback, EH&S Coordinator, 325-4397 ext. 17.

Denny L. Faust
DEPUTY OIL & GAS INSPECTOR

JUL 07 1997

Approved

RECEIVED
DEC 21 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Ted A. Tipton*

TITLE Operations Unit Manager

DATE 11-29-94

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

(Rev. 3/9/94) TEPI

PIT REMEDIATION AND CLOSURE REPORT

Operator: Texaco E&P Inc. Telephone: (505) 325-4397

Address: 3300 N. Butler, Farmington, New Mexico 87401

Facility or Well Number: BUNCE A Well #1 Lease Number: SF-078716

Location: Qtr/Qtr NE/NE Unit A Sec 19 T29N R10W

Legal: 690' FNL/790' FEL County: SAN JUAN, New Mexico

Pit Type: Separator: XX Dehydrator: Other:

Land Type: BLM State ☒ Fee Other

Pit Location: Pit dimensions: Length 30 ft., width 17 ft., depth 14 ft.
(Attach diagram)

(Attach diagram)

Reference: Wellhead , other See Attachment

Footage from reference:

Direction from reference: _____ Degrees _____ East North _____
of
West South _____

Depth To Ground Water:	Less than 50 feet	(20 points)
(Vertical distance from	50 feet to 99 feet	(10 points)
contaminants to seasonal	Greater than 100 feet	(0 points)
high water elevation of		
ground water)		

Wellhead Protection Area:	Yes	(20 points)
(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	NO	(0 points)

Distance to Surface Water:	Less than 200 feet	(20 points)
(Horizontal distance to perennial	200 feet to 1000 feet	(10 points)
lakes, ponds, rivers, streams, creeks,	Greater than 1000 feet	(0 points)
irrigation canals and ditches)		

Ranking Score (Total Points): 10

Date Remediation Started: 10/25/94 Date Completed: 10/25/94

Remediation Method: Excavation XX Approx. cubic yards 264
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite XX Offsite _____
(i.e. landfarmed onsite, name and location of offsite facility)

General Description of Remedial Action: _____
Contamination was remediated by aeration and dilution.

Original pit dimensions (length 25'x width 15'x depth 6') was excavated to final dimensions of (30'x 17'x 14'). Soil dilution ratio of less than 1:1 was left in-situ.

A final BETX analysis was taken from the composite soil.

Ground Water Encountered: No XX Yes _____ Depth _____

Final Pit: Sample Location See attached "Final Pit Closure Sampling Report"
Closure Sampling: _____
(If multiple samples, attach sample results and diagram of sample locations and depths) Sample depth TPH analysis was taken @ 14 ft. & 5ft.

Sample date TPH 10/25/94 Sample time 10:00 am

Sample Results:

Benzene (ppm) less than 0.001 ppm Sampled: 11/16/94

Total BTEX (ppm) less than 0.001 ppm

Field headspace (ppm) _____

TPH 617 ppm

Ground Water Sample: Yes _____ NO _____ (If yes, attach sample results)

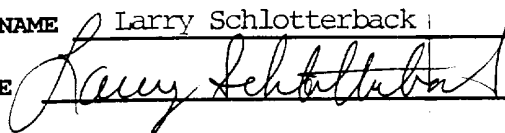
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE _____

PRINTED NAME Larry Schlotterback

TITLE EH&S Coordinator

SIGNATURE



Final Pit Closure Sampling Report

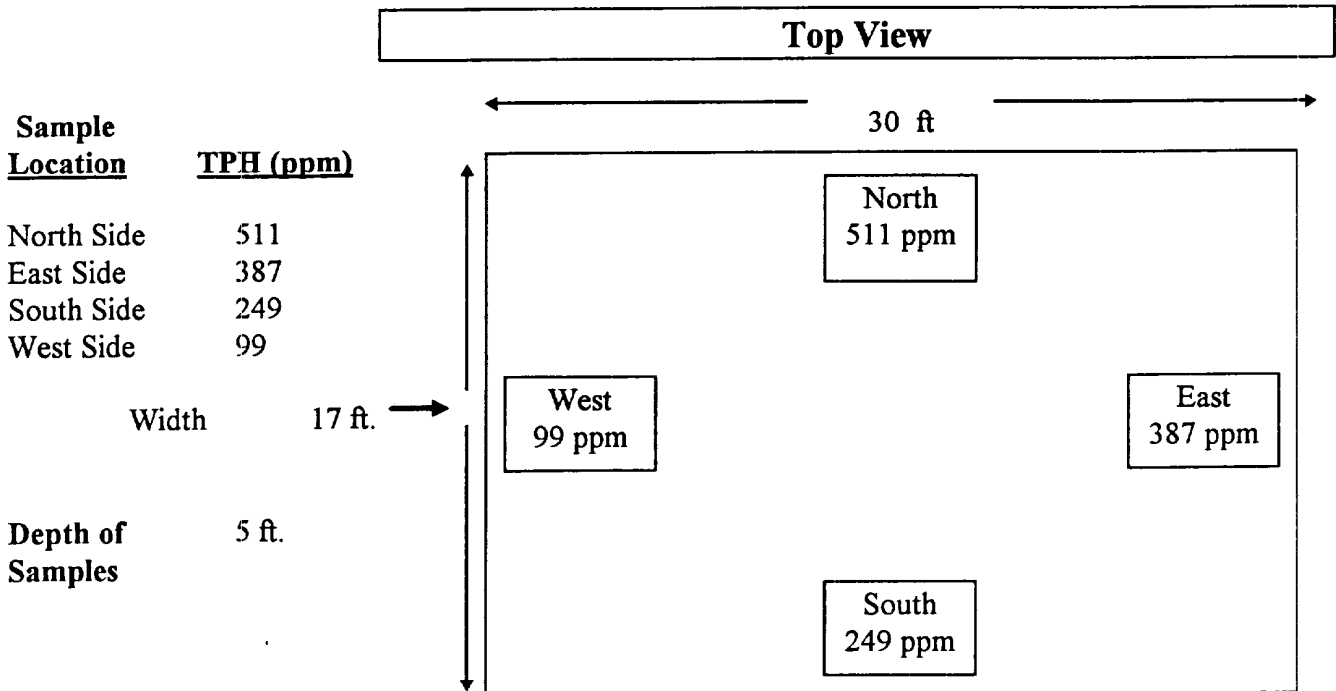
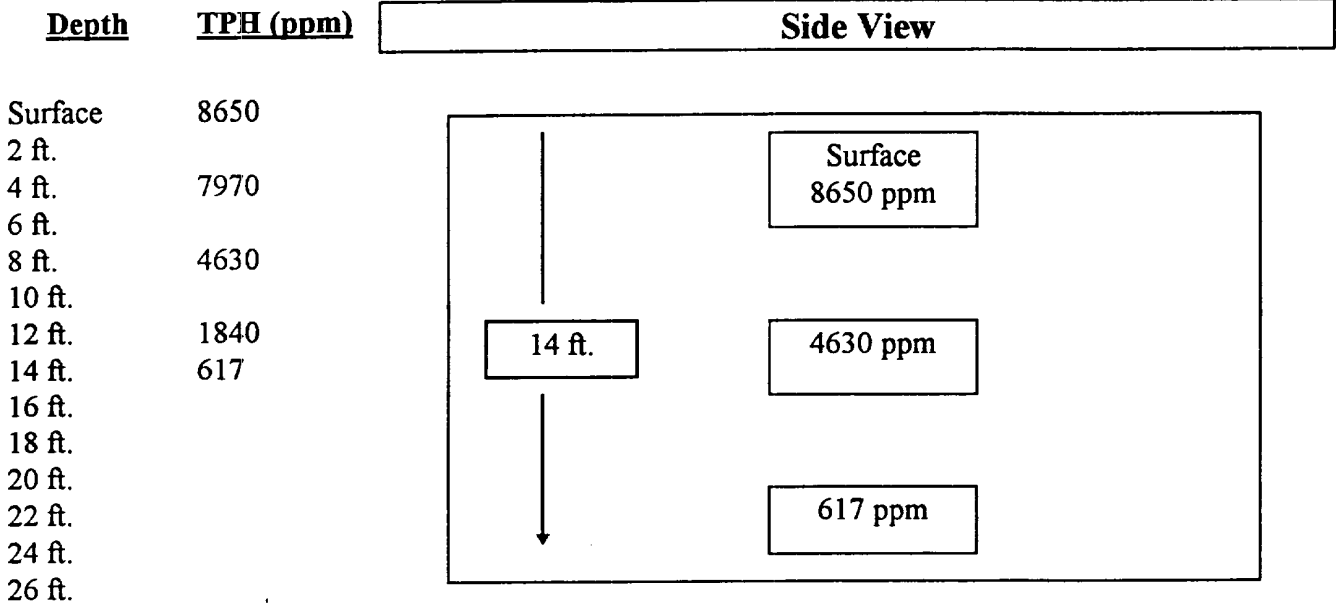
Operator: **TEXACO E&P Inc.**

Address: **3300 North Butler , Suite #100, Farmington, New Mexico 87401**

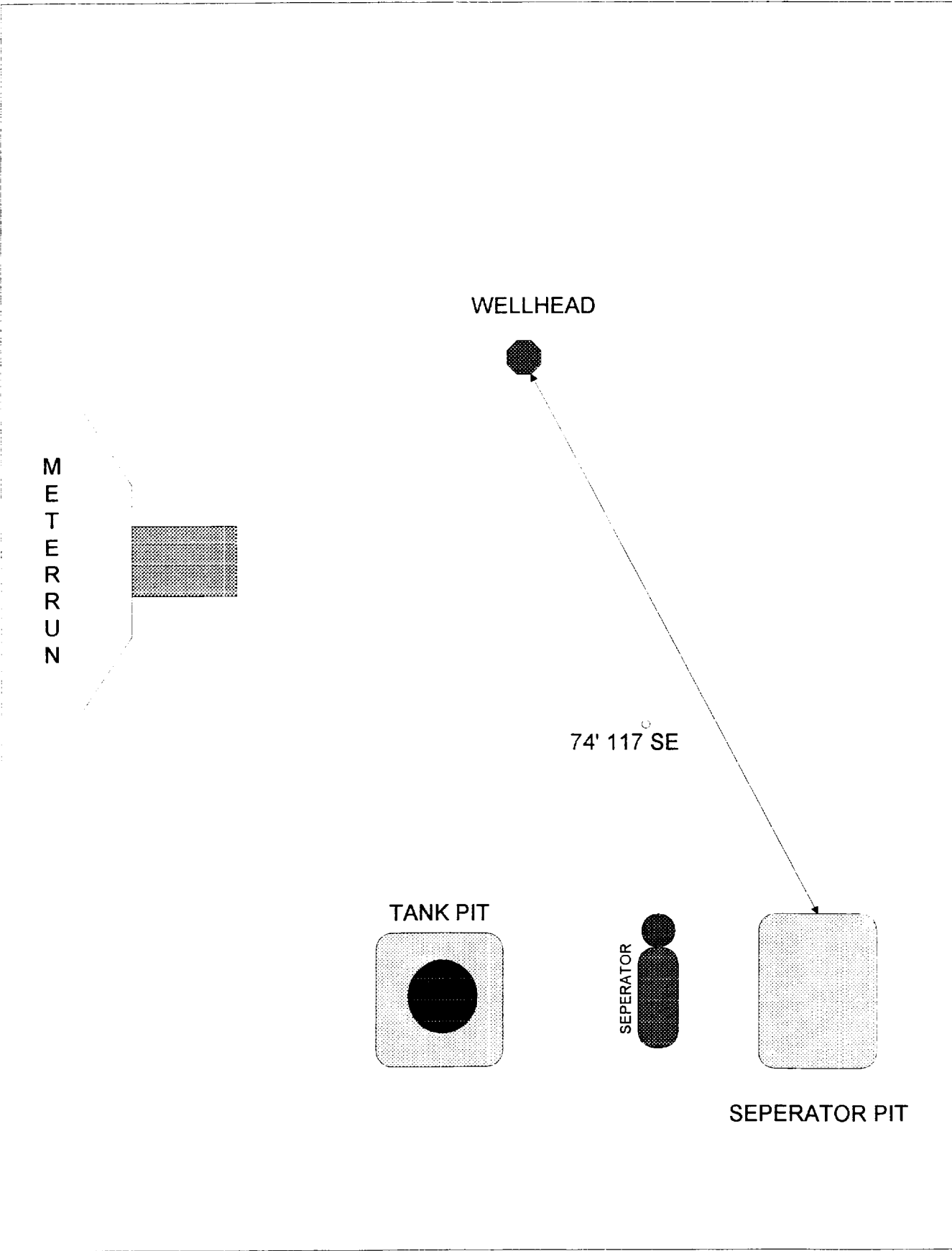
Facility or **BUNCE A Well # 1** [API# 3004523130]

Well Name:

Location: **Spot A : (690' FNL/790' FEL)** Section 19 T29N R10W



BUNCE A #1





CARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: Texaco E&P, Inc.
Address: 3300 N. Butler
City, State: Farmington, NM 87401

Date: 11/18/94
Lab #: SJ1132-7

Project Name: not given
Location: Bloomfield Area
Sampled by: LS
Analyzed by: SW
Sample Type: Soil

Date: 11/16/94 Time: various
Date: 11/17/94 Time: 0720
Sample Condition: GIST

Units: mg/kg

Samp #	Field Code	BENZENE	TOLUENE	ETHYL BENZENE	PARA-XYLENE	META-XYLENE	ORTHO-XYLENE	MTBE
7	Bunce A Fed Well #1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

QC Recovery	0.819	0.810	0.801	0.817	0.817	0.744	0.659
QC Spike	0.840	0.820	0.830	0.840	0.830	0.720	0.680
Accuracy	97.5%	98.8%	96.4%	97.2%	98.4%	103.3%	96.9%
Air Blank	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMATOGRAPHY
- EPA SW-846; 8020

Sharon Williams

Sharon Williams

11-18-94
Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruption, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



ARDINAL LABORATORIES

118 S. Commercial Ave.
Farmington, NM 87401
505-326-4669
FAX 505-326-4535

101 E. Marland
Hobbs, NM 88240
505-393-2326
FAX 505-393-2476

ANALYTICAL SERVICES

Chain of Custody Record

Project I.D. Bloomfield Area ✓

Project Location _____

Sampled By Larry Schlotterback

Client Name Texaco Exp. Inc.

Address 3300 N. Butler Farmington, NM

Telephone (505) 325-4397 ext. 17

Sample Number	Date	Time	Composite	Grab	Sample Location	Number of Containers	Analysis Required	Remarks
1	11/16	11:50	✓		Mexico Fed. K. Well #1	1	✓	Soils - Grst
2	11/16	12:04	✓		Mexico Fed. K. Well #1E	1	✓	"
3	11/16	12:24	✓		Bunce A Federal Well #1	1	✓	"
4	11/16	12:31	✓		B.M. House Federal Well #1	1	✓	"
5	11/16	12:59	✓		Federal State Com Well #1	1	✓	"
6	11/16	14:02	✓		Government E. Well #1	1	✓	"
7	11/16	13:10	✓		FEDERAL STATE Com A Well #1	1	✓	"
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Field Note: Liability and coverage. Cardinal's liability and coverage shall be limited to the amount paid by client for the analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed to be waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruption, loss of use, etc.

Released by: (Signature) Larry Schlotterback Date 11/16 Time 1425
Received by: (Signature) S. Williams Date 11/16 Time 1425



Signature: _____



Whole Earth Environmental, Inc.
Hydrocarbon Contamination
Field Analytical Form
Instrument Calibration Log

Client Name: Texaco Exploration & Production Co., Inc.

Date: 30-Aug-96

Well Name & Number: Bunce A # 1

Pit Description: Separator

Technician: Brett Cummins

TPH Calibration Log

G.A.C. Serial No.: 01135

Standard Range	100 ppm Std.	500 ppm Std.	1,000 ppm Std.	5,000 ppm Std.	10,000 ppm Std.
Stds. Serial Nos. (Lot No.)	0820-96-23	0820-96-23	0820-96-23	0820-96-23	0820-96-23
Actual Std. Concentration (ppm)	103	506	987	5,120	N / A
Test Result	101	512	N / A	N / A	N / A
Std. Deviation (ppm)	-2	6	N / A	N / A	N / A
Std. Deviation (%)	-2%	1%	N / A	N / A	N / A
Sample No.	C-08306-F	C-08306-G			

VOC Calibration Log

Calibration Gas Serial No.: 527-801

Environmental Instruments Serial No.: 49556-283

Actual Std. Concentration (ppm)	1,000
Test Result	N / A
Std. Deviation (ppm)	N / A
Std. Deviation (%)	N / A
Sample No.	N / A

BTEX Calibration Log

Calibration Gas Serial No.: A2799

Photovac Serial No.: SA920043

Standard Component	Benzene	Ethyl Benzene	Toluene	M & O Xylene
Actual Std. Concentration (ppm)	4.58	20.1	20.1	40.9
Test Result	4.58	20	20	40.7
Std. Deviation (ppm)	0	-0.1	-0.1	-0.2
Std. Deviation (%)	0%	0%	0%	0%
Sample No.	B-08306-C	B-08306-C	B-08306-C	B-08306-C

Signature: _____