

Form C-122
Revised 9-1-65

Type Test		☒ Initial		☐ Annual		☐ Special		Test Date		5-21-79																													
Company				Connection																																			
Southland Royalty Company				Southern Union Gathering																																			
Pool				Formation						Unit																													
Blanco				Mesa Verde																																			
Completion Date		Total Depth		Plug Back TD		Elevation		Farm or Lease Name																															
5-14-79		4772'		4772'		5747' GR		Reid "A"																															
Csg. Size		Wt.		d		Set At		Perforations:		Well No.																													
7.000		20#		6.456		2457'		From 3868' To 4618'		2-R																													
4.500		10.5#		4.052		2287-4770'																																	
Tbg. Size		Wt.		d		Set At		Perforations:		Unit Sec. Twp. Rge.																													
2.375		4.7#		1.995		4545'		From To		D 13 29N 10W																													
Type Well - Single - Bradenhead - G.G. or G.O. Multiple								Packer Set At		County																													
G.G. Multiple								2303' PBR		San Juan																													
Producing Thru		Reservoir Temp. °F		Mean Annual Temp. °F		Baro. Press. - P _a		State																															
Tbg.		p				12.2		New Mexico																															
L		H		Gq		% CO ₂		% N ₂		% H ₂ S																													
				.700						Prover																													
										Meter Run																													
										Taps																													
FLOW DATA						TUBING DATA		CASING DATA		Duration																													
NO.		Prover Line Size		X		Orifice Size		Press. p.s.i.g.		Diff. h _w		Temp. °F		Press. p.s.i.g.		Temp. °F		Press. p.s.i.g.		Temp. °F		Duration of Flow																	
SI																																							
1.		2"		X		3/4"																1 hr																	
2.																						2 hrs																	
3.																						3 hrs																	
4.																																							
5.																																							
RATE OF FLOW CALCULATIONS																																							
NO.		Coefficient (24 Hour)		$\sqrt{h_w P_m}$		Pressure P _m		Flow Temp. Factor Ft.		Gravity Factor F _g		Super Compress. Factor, F _{pv}		Rate of Flow Q, Mcfd																									
1		12.365				110.2		1.0000		.9258		1.0000		1262																									
2.																																							
3.																																							
4.																																							
5.																																							
NO.		P _t		Temp. °R		T _r		Z		Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.																													
1.										A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.																													
2.										Specific Gravity Separator Gas _____ XXXXXXXXXX																													
3.										Specific Gravity Flowing Fluid _____ XXXXX																													
4.										Critical Pressure _____ P.S.I.A. _____ P.S.I.A.																													
5.										Critical Temperature _____ R _____ R																													
P _c 692.2		P _c ² 479,141																																					
NO.		P _t ²		P _w		P _w ²		P _c ² - P _w ²		(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0260$																													
1				110.2		12,144		466,997		(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0194$																													
2																																							
3										AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1287$																													
4																																							
5																																							
Absolute Open Flow 1287										Mcf @ 15.025										Angle of Slope θ										Slope, n .75									
Remarks:																																							
Approved by Commission:						Conducted By: Dean Lingo						Calculated By: James Smith						Checked By: [Signature]																					