

OIL CONSERVATION COMMISSION
Aztec DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 4/17/79

Carl Ulvog

RE: Proposed MC XXX
Proposed DHC
Proposed NSL
Proposed SWD
Proposed WFX
Proposed PMX

Gentlemen:

I have examined the application dated 4/16/79

for the Southland Royalty Company Reid A #2 R D-13-29N-10W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

AK Kendraile

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator SOUTHLAND ROYALTY COMPANY		County SAN JUAN		Date APRIL 16, 1979
Address P. O. DRAWER 570, FARMINGTON, NEW MEXICO		Lease REID "A"		Well No. 2R
Location of Well D	Unit 13	Section 29N	Township 10W	Range

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Pictured Cliffs		Mesaverde
b. Top and Bottom of Pay Section (Perforations)	2155' - 2220'		3868' - 4618'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

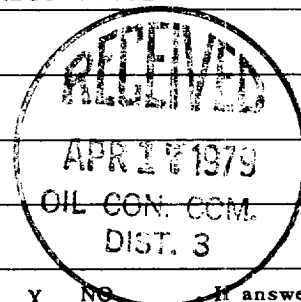
4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas Company, P. O. Box 990, Farmington, New Mexico 87401

Amoco Production Company, 501 Airport Drive, Farmington, New Mexico 87401



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____ If answer is yes, give date of such notification **April 16, 1979**

CERTIFICATE: I, the undersigned, state that I am the **District Production Manager** of the **Southland Royalty Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature
L. O. Van Ryan

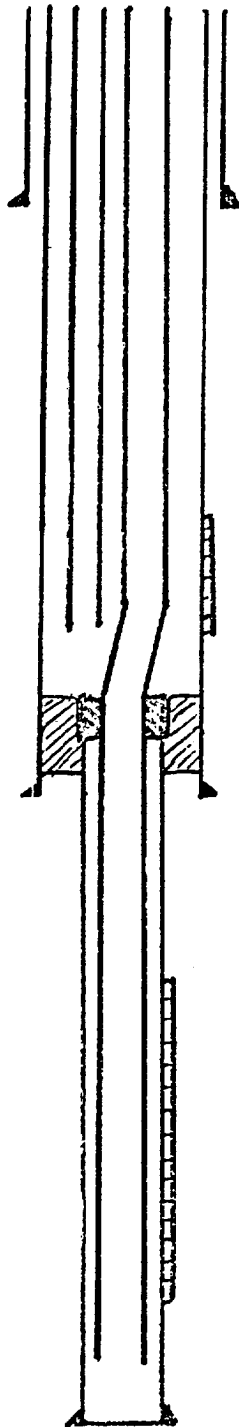
*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION DIAGRAM

Reid "A" #2-R
900' FNL & 1120' FWL
Sec. 13, T29N, R10W
San Juan County, New Mexico



9 5/8", 36#, K-55 set at 236'
Cemented with 150 sacks Class "B"

Pictured Cliffs perforated from 2155' - 2220' with 9 holes
1 1/4", 2.33#, IJ, V-55 landed at 2102'
Brown PBR liner hanger set at 2295'
Brown seal assembly on 2 3/8" tubing, set at 2303'

7", 20#, K-55 set at 2457'
Cemented with 150 sacks 50/50, Class "B", Poz
followed by 70 sacks of Class "B"

Mesa Verde perforated from 3868' - 4618' with 20 holes
2 3/8", 4.7#, CSR-55 set at 4608'

4 1/2", 10.5#, K-55 set from 2287' - 4770'
Cemented with 290 sacks of 50/50, Class "B", Poz