

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator AMOCO PRODUCTION COMPANY 3. Address of Operator 501 Airport Drive Farmington, NM 87401 4. Location of Well UNIT LETTER J 1590 FEET FROM THE South LINE AND 1590 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 29N RANGE 10W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5597' GL 5610' KB	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Federal Gas Com 4 9. Well No. 1 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
--	--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

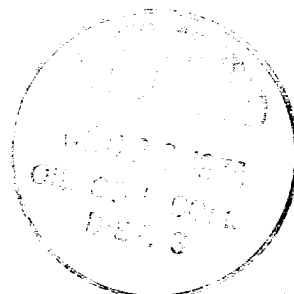
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud and Ran Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Spudded 13-3/4" hole on 12/4/78. Drilled to 345'. 9-5/8", H-40, 32.3# casing landed at 337'. Cemented with 285 sx Class "B", 2% CaCl<sub>2</sub>. Circulated good cement. Pressure tested casing to 800 psi; held OK. Reduced hole to 8-3/4" and drilled to 2160'. Ran 7", K-55, 24# casing. Landed at 2151'. Cemented with 460 sx Class "B", 50:50 Poz, 6% gel, 2# tuf plug per sx. Circulated good cement. Pressure tested casing to 500 psi; held OK. Reduced hole to 6-1/4" and drilled to 6565'. 4-1/2", K-55, 10.5# casing landed at 6565' with DV tool set at 4272'. Cemented first stage with 370 sx Class "B", 50:50 Poz, 6% gel, 2# tuf plug per sx; followed with 100 sx Class "B" Neat. Opened DV tool; well went on vacuum; closed DV tool. Cemented top approximately 5790'.

Rig released on 12/20/78.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED [Signature] TITLE District Adm. Supervisor DATE 12/22/78

APPROVED Original Signed by FRANK T. CHAVEZ

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE 12/20/1978

CONDITIONS OF APPROVAL, IF ANY: