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15. Elevation (Show whether DF, RT, CR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of Cher Data NOTICE OF INTENTION TO: PROFORM REMEDIAL WORK TEMPORABLY ARABON PRUC OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all perthens deaths, and give perthens dates, including estimated date of starting uny proposed works. Spudded 13-374" hole on 12/4/78. Drilled to 345'. 9-5/8", H-40, 32.3# casing landed at 337. Spudded 13-374" hole on 12/4/78. Drilled to 345'. 9-5/8", H-40, 32.3# casing landed at 337. Spudded 13-374" hole on 12/4/78. Drilled to 345'. 9-5/8", H-40, 32.3# casing landed at 337. Spudded 13-374" hole on 12/4/78. Drilled to 345'. 9-5/8", H-40, 32.3# casing landed at 337. Spudded 13-374" hole on 12/4/78. Drilled to 345'. 9-5/8", H-40, 32.3# casing landed at 337. Spudded 13-374" hole on 12/4/78. Drilled to 345'. 9-5/8", H-40, 32.3# casing landed at 337. Spudded 15-374" hole on 12/4/78. Drilled to 345'. 9-5/8", H-40, 32.3# casing landed at 374 casing landed at 375'. Spudded at 375'. Spudded at 375'. Spudded 12/51'. Cemented with 460 sx. Class "B", 50:50 Poz, 6% gel, 2# tuf plug per sx. Circulated good cement. Pressure tested casing to 500 psi; held 0K. Reduced hole to 6-1/4" and drilled to 6565'. 4-1/2". K-55, 10.5% casing landed at 6565' with Dv tool set at 472'. Cemented drilled to 6565'. 4-1/2". N-55, 10.5% casing landed at 6565' with Dv tool set at 472'. Cemented first stage with 370 sx Class "B", 50:50 Poz, 6% gel, 2# tuf plug per sx; followed with 100 sx Class "B" Neat. Opened DV tool; well went on vacuum; closed DV tool. Cemented top all proximately 5790'. Rig released on 12/20/78. Price DEPUTY Gil & CAS INSPECTOR, DIST. 43		/e	rai	mington, Mr 07401		10. Field and	Pool, or Wildcat
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see ROLLE 1105. Spudded 13-374" hole on 12/4/78. Drilled to 345'. 9-5/8", H-40, 32.3# casing landed at 337 Cemented with 285 sx Class "B", 2% CaCl2. Circulated good cement. Pressure tested casing to 800 psi; held OK. Reduced hole to 8-3/4" and drilled to 2160'. Ran 7", K-55, 24# casing Landed at 2151'. Cemented with 460 sx Class "B", 50:50 Poz, 6% gel, 2# tuf plug per sx. Circulated good cement. Pressure tested casing to 500 psi; held OK. Reduced hole to 6-1/4" and drilled to 6565'. 4-1/2", K-55, 10.5# casing landed at 6565' with DV tool set at 4272'. Cemented first stage with 370 sx Class "B", 50:50 Poz, 6% gel, 2# tuf plug per sx; followed with 100 sx Class "B" Neat. Opened DV tool; well went on vacuum; closed DV tool. Cemented top approximately 5790'. Rig released on 12/20/78. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By Title District Adm. Supervisor BATE 12/22/78	TEMPORARILY ABANDON				 -	PLI	G AND ABANDONMENT
17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Nule 103. Spudded 13-3/4" hole on 12/4/78. Drilled to 345'. 9-5/8", H-40, 32.3# casing landed at 337 Cemented with 285 sx Class "B", 2% CaCl ₂ . Circulated good cement. Pressure tested casing to 800 psi; held OK. Reduced hole to 8-3/4" and drilled to 2160'. Ran 7", K-55, 24# casing Landed at 2151'. Cemented with 460 sx Class "B", 50:50 Poz, 6% gel, 2# tuf plug per sx. Circulated good cement. Pressure tested casing to 500 psi; held OK. Reduced hole to 6-1/4" and drilled to 6565'. 4-1/2", K-55, 10.5# casing landed at 6565' with DV tool set at 4272'. Cemented first stage with 370 sx Class "B", 50:50 Poz, 6% gel, 2# tuf plug per sx; followed with 100 sx Class "B" Neat. Opened DV tool; well went on vacuum; closed DV tool. Cemented top approximately 5790'. Rig released on 12/20/78. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By Titue DEPUTY ON 8 GAS INSPECTION DIST, 433	PULL OR ALTER CASING			——————————————————————————————————————		Pan Cacina	· 「 v
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any proposed work) set Nulle 1103. Spudded 13-3/4" hole on 12/4/78. Drilled to 345'. 9-5/8", H-40, 32.3# casing landed at 337 Cemented with 285 sx Class "B", 2% CaCl ₂ . Circulated good cement. Pressure tested casing to 800 psi; held 0K. Reduced hole to 8-3/4" and drilled to 2160'. Ran 7", K-55, 24# casing Landed at 2151'. Cemented with 460 sx Class "B", 50:50 Poz, 6% gel, 2# tuf plug per sx. Circulated good cement. Pressure tested casing to 500 psi; held 0K. Reduced hole to 6-1/4" and drilled to 6565'. 4-1/2", K-55, 10.5# casing landed at 6565' with DV tool set at 4272'. Cemented first stage with 370 sx Class "B", 50:50 Poz, 6% gel, 2# tuf plug per sx; followed with 100 sx Class "B" Neat. Opened DV tool; well went on vacuum; closed DV tool. Cemented top approximately 5790'. Rig released on 12/20/78. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By Title DEPUTY Gil. 6 GAS INSPECTOR, DIST, 43				OTHER	Spud allu	Kall Casilig	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By SIGNED TITLE DISTRICT Adm. Supervisor DATE 12/22/78 APPROVED Original Signed by FRANK T. CHAVEZ TITLE DEPUTY OIL & SAS INSPECTOR, DIST. 43	work) SEE RULE 1103. Spudded 13-3/4" Cemented with 28 to 800 psi; held Landed at 2151'. culated good cemedrilled to 6565' mented first sta 100 sx Class "B"	holds some numbers of the second seco	le of the control of	In 12/4/78. Drilled to 345'. 9-21 ass "B", 2% CaCl ₂ . Circulated Reduced hole to 8-3/4" and drilled with 460 sx Class "B", 50:50 Pressure tested casing to 500 ps. /2", K-55, 10.5# casing landed a h 370 sx Class "B", 50:50 Poz, 6	5/8", H-40, 32 good cement. ed to 2160'. O Poz, 6% gel, i; held OK. R t 6565' with D % gel, 2# tuf	2.3# casing Pressure t Ran 7", K- 2# tuf pl Reduced hol DV tool set plug per s	landed at 337 ested casing 55, 24# casing ug per sx. Cite to 6-1/4" and at 4272'. Cex; followed wi
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