SUNDRY NOTICES AND REPORTS ON WELLS Control Control	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	NEW MEXI	CO OIL CONSERVATION	COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 5a. Indicate Type of Lease State Fee X 5. State Oil & Gas Lease No.
AMOCO PRODUCTION COMPANY AMOCO PRODUCTION COMPANY AMOCO PRODUCTION COMPANY AMOCO PRODUCTION COMPANY ALTERIA GAS COM 4 S. Farm or Lease Name Pederal Gas Com 4 S. Farm or Lease Name No. 1 10. Field and Faci, or Whiteur No. 1 10. Field and Faci, or Whiteur Ragio Rakots Ramio Rakots Ra	SUNE	DRY NOTICES AND R	EPORTS ON WELLS EEPEN OR PLUG BACK TO A DIFF I C-101) FOR SUCH PROPOSALS.	ERENT RESERVOIR.	
AMOCO PRODUCTION COMPANY 7. Address of Crestive 501 Airport Drive, Farmington New Mexico 87401 No. 1 10. Field and Pool, or Widson Rapin Dakors THE East LINE, SECTION 23 TOWNSHIP 29-N NAMES 10-N NAMES 10-N NAMES 11. COUNTY 15. Elevation (Show whether DF, RT, CR, etc.) 12. County 5597 GL, 5610' KR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORALITY ARRIPMS CARING THE CARRES PLANS TRANSCEPLANS TRA		OTHER•			7. Unit Agreement Name
3. Address of Cycritor 501 Airport Drive, Farmington New Mexico 87401 No. 1 No. 1 10. Field and Pool, or Wildcot Resin Dakots Resin D	2. Name of Operator		· · · · · · · · · · · · · · · · · · ·		8. Farm or Lease Name
Sol Airport Drive, Farmington New Mexico 87401 No. 1 **Location of Well **Location of Other Data** **Notice of Intention to: **Plus and Abandoon** **Plus and Abandoon** **Plus and Abandoon** **Location of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) as a Notice of Starting on Proposed of Notice of Notice of Starting on Proposed of No		LPANY —————————			
**Location of Well **Line Bast 1590 1590 1590 16, Field and Pool, or Wildows **Bast 1590 1590 1590 1590 16, Field and Pool, or Wildows **Reast 1590 15, Elevation (Show whether DF, RT, GR, etc.) 12, County 15, Elevation (Show whether DF, RT, GR, etc.) 12, County 15, Elevation (Show whether DF, RT, GR, etc.) 12, County 15, Elevation (Show whether DF, RT, GR, etc.) 12, County 15, Elevation (Show whether DF, RT, GR, etc.) 12, County 15, Elevation (Show whether DF, RT, GR, etc.) 12, County 15, Elevation (Show whether DF, RT, GR, etc.) 12, County 15, Elevation (Show whether DF, RT, GR, etc.) 12, County 15, Elevation 15, Eleva		Parminatan	Neer Manual and	07/01	
TEMPORALITY ABANDON Temporality Total T	4. Location of Well	rarmington	New Mexico	8/401	
TEMPORALITY ABANDON Temporality Total T	UNIT LETTER	1590 FEET FROM TH	E South LINE AND	1590 FEET FROM	Basin Dakota
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Intention To: Subsequent Report of:					
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Perform Remedial work	THE East Line, sec	TION TOWN	NSHIP 29-N RANGE	10-W	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABANDON PULL OR ALTER CASING PLUS AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JUB		15. Elevation	(Show whether DF, RT, GR,	etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Perform Remedial work		5597	' GL. 5610' K	В	San Juan
PERFORM REMEDIAL WORK TEMPORARILY ABANDON OTHER	Check	Appropriate Box T	o Indicate Nature of N	lotice, Report or Ot	
TEMPORARILLY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Completion operations commenced on 1-8-79. Pressure tested casing and BOP to 3800 psi, held ok. Perforated 6442-66' x 4 SPF of .38" DIA total of 96 holes. Set packer at 6416', pumped 500 gal. 15% HCl with 400 SCF of N2 per barrel; packer released. Reset packer at 6416' and pressure tested casing to 1000 psi, held ok. Pumped 500 gal 15% HCl with 400 SCF of N2 per barrel into formation. Released service unit 1-18-79; ran 7 day BHP static build-up test. Mo in service unit 1-29-79 and pulled pressure bombs. Service unit released 1-30-79. Move in service unit 2-6-79. Frac first stage with 21,526 lbs. sand and 25,017 gal. frac fluid consisting 2% KCl, 1 gal surfactant and 25 gal Aquaseal/1000 gal. Sanded off, reversed circulation and cleaned out sand with 3-7/8" bit to 6496. Frac with 68,200 lbs. sand and 109,038 ga frac fluid. Perf second stage 6362-92 x 4 SPF of .38" DIA, total of 64 holes. Well dead at 30 minutes, swabbed, well will not kick off. Service released 2/13/79. Move in service unit 2/24/79. Sand water gel fraced with 54,200 lbs. sand and 46,600 gal frac consisting of 1 gal surfactant and 25 lbs. Aquaseal per 1000 gal water. Cleaned out sand to 6523'. The 2-3/8" production tubing was landed at 6472'. Made 6 swab runs and well kicked off, unloading 2" stream of water. Released rig 2-28-79.				-	
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Plot 3	Completion operation ok. Perforated 6442 500 gal. 15% HCl wit pressure tested casi barrel into formatio in service unit 1-29 service unit 2-6-79. sisting 2% KCl, 1 gation and cleaned out frac fluid. Perf se 30 minutes, swabbed, 2/24/79. Sand water surfactant and 25 lb production tubing wa	-66' x 4 SPF of h 400 SCF of N2 ng to 1000 psi, n. Released ser -79 and pulled p Frac first stal surfactant and sand with 3-7/8 cond stage 6362-well will not k gel fraced with s. Aquaseal per s landed at 6472	.38" DIA total of per barrel; packe held ok. Pumped vice unit 1-18-79 ressure bombs. Sign with 21,526 lb. 25 gal Aquaseal/" bit to 6496. Figure 4 SPF of .38 ick off. Service 54,200 lbs. sand 1000 gal water. " Made 6 swab ri	96 holes. Set released. Res 500 gal 15% HCl ran 7 day BHP service unit reles. sand and 25,01000 gal. Sanderac with 68,200 DIA, total of released 2/13/7 and 46,600 gal Cleaned out sand	packer at 6416', pumped et packer at 6416' and with 400 SCF of N2 per tatic build-up test. Mossed 1-30-79. Move in 17 gal. frac fluid cond off, reversed circulates. sand and 109,038 gal 64 holes. Well dead at 9. Move in service unit frac consisting of 1 gal to 6523'. The 2-3/8"
AN A DETERM CETTIVE IN A DISTRIBUTION ADOVE IN THE AND COMPLETE TO THE DESCRIPTION OF MAINTING THE TOTAL AND A DESCRIPTION OF THE STREET OF TH	18 I hereby cartify that the information	on above is true and compl	ete to the best of my knowled	ge and belief	10187. 3 M

TITLE Dist. Adm. Supervisor

SUPERVISOR DIST. 83

DATE March 2, 1979

DATE MAR

Original Signed By E. E. SVOBODA

Original Signed by A. R. Kendrick