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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Federal Gas Com 4

9. Well No.

1

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

501 Airport Drive Farmington, NM 87401

4. Location of Well

UNIT LETTER J LOCATED 1590 FEET FROM THE South LINE AND 1590 FEET FROM

THE East LINE OF SEC. 23 TWP. 29N RGE. 10W NMPM

15. Date Spudded 12/4/78 16. Date T.D. Reached 12/17/78 17. Date Compl. (Ready to Prod.) 2/28/79 18. Elevations (DF, RAB, RT, GR, etc.) 5597' GL, 5610' KB 19. Elev. Casinghead

20. Total Depth 6565' 21. Plug Back T.D. 6523' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____ O-TD

24. Producing Interval(s), of this completion — Top, Bottom, Name

6362-6466', Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	337'	13-3/4"	285 sx	
7"	20#	2151'	8-3/4"	460 sx	
4-1/2"	10.5#	6565'	6-1/4"	940 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6472'	6416'

31. Perforation Record (Interval, size and number)

6362'-92', 4 SPF of .38" diameter, 64 holes

6442'-66', 4 SPF of .38" diameter, 96 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6362-92'	54,200# sand & 46,600 gal frac fluid
6442-66'	21,526# sand & 25,017 gal frac fluid

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test <u>3/13/79</u>	Hours Tested <u>3</u>	Choke Size <u>.75"</u>	Prod'n. For Test Period →	Oil — Pbl. →	Gas — MCF <u>61</u>	Water — Bbl. →	Gas — Oil Ratio
Flow Tubing Press. <u>30 psig</u>	Casing Pressure <u>275 psig</u>	Calculated 24-Hour Rate →	Oil — Pbl. →	Gas — MCF <u>484</u>	Water — Bbl. →	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Original Signed By

E. E. SVOBODA

TITLE Dist. Adm. Supervisor

DATE 3/26/79

SIGNED

