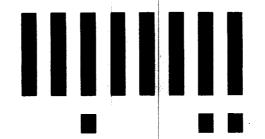
ILE /	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65 Sa. Indicate Type of Lease
S.G.S. AND OFFICE PERATOR	•	State State Oil & Gas Lease No.
PERATOR		
SUNDRY NO (DO NOT USE THIS FORM FOR PROPOSALS USE "APPLICATION FOR	TICES AND REPORTS O I WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PERMIT -** (FORM C-101) FOR S ICH PROPOSALS.)	7. Unit Agraement Name
OIL GAS WELL X OTH	HER-	8, Farm or Lease Name
AMOCO PRODUCTION COMPANY Address of Operator		Earl B. Sullivan 9. Well No.
501 Airport Drive Farming	gton, NM 87401	1 10. Field and Pool, or Wildcat
	FEET FROM THE <u>NORTH</u> LINE AND <u>1690</u> FEET	Bloomfield Chacra
THE <u>East</u> LINE, SECTION	26 TOWNSHIP 29NRANGE11W	- 4111111111111111111111111111111111111
	15. Elevation (Show wheth or DF, RT, GR, etc.)	12. County San Juan
Check Appro	opriate Box To Indicate Nature of Notice, Report of TION TO:	or Other Data UENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
PULL OR AL"ER CASING	CHANGE PLANS Spudd	ed & Ran Casing X
OTHER	ons (Clearly state all pertinent cetails, and give pertinent dates, inc	luding estimated date of starting any proposed
7. Describe Proposed or Completed Operatio		
Spudded 12-1/4" hole on at 283'. Cemented with tested to 600 psi; held K-55 casing; landed at 2 per sx. Followed with 1 with 100 sx Class "B" Ne		ted good cement. Fressure to 2861'. Ran 4-1/2", 10.5# 0:50 Poz, 6% gel, 10# gilsoni
Spudded 12-1/4" hole on at 283'. Cemented with tested to 600 psi; held K-55 casing; landed at 2 per sx. Followed with 1	350 sx Class "B" Neat 2% CaCl2. Circula OK. Reduced hole to 7-7/8" and drilled 860'. Cemented with 335 sx Class "B" 50 oo sx Class "B" Neat. Did not circulate at.	ted good cement. Fressure to 2861'. Ran 4-1/2", 10.5# 0:50 Poz, 6% gel, 10# gilsoni
Spudded 12-1/4" hole on at 283'. Cemented with tested to 600 psi; held K-55 casing; landed at 2 per sx. Followed with 1 with 100 sx Class "B" Ne	350 sx Class "B" Neat 2% CaCl2. Circula OK. Reduced hole to 7-7/8" and drilled 860'. Cemented with 335 sx Class "B" 50 oo sx Class "B" Neat. Did not circulate at.	ted good cement. Fressure to 2861'. Ran 4-1/2", 10.5# 0:50 Poz, 6% gel, 10# gilsoni
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18. I hereby cotify that the information above is true and cornel Signed by	AFPROVAL VALID FOR 90 DAYS BLILESS DRILLING COMMENCED, EXPIRES	DIST. 3 DATE October 23, 1978 2 4 1978
	DRILLING COMMENCED. EXPIRES - 1-28.79	, joN. COM∙
work) SEE RULE 1103.	on of approval for drilling a call for drilling this well i	as the approval expires
OTHER 17. Describe Proposed or Completed Operations (Clearly state	OTHER	
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16. Check Appropriate Box 7	543f 'GL To Indica e Nature of Notice, Report	or Other Data
	on (Show whether DF, RT, GR, etc.)	12. County
4. Location of Well UNIT LETTER B 810 FEET FROM T	North Line and 1690	ET FROM Bloomfield Chacra
AMOCO PRODUCTION COMPANY 3. Address of Operator 501 Airport Drive, Farmington, New	Mexico 87401	9. Well No. 1 10. Field and Pool, or Wildcat
1. OIL GAS X OTHER- 2. Name of Operator		8. Farm or Lease Name Earl B. Sullivan
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		5, State Oil & Gas Lease No.
LAND OFFICE OPERATOR		5a. Indicate Type of Lease State Fee X
FILE U.S.G.S. LAND OFFICE	ICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65

CONDITIONS OF APPROVAL, IF ANY:



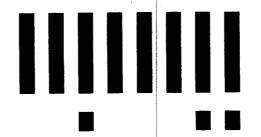


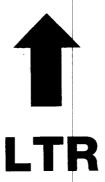


Job separation sheet

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	Original Signe	d by A.	R. Kendrick	المحافظات المحافظات	DATE

CONDITIONS OF APPROVAL, IF ANY:







Job separation sheet

NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

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			FLC	W DATA	`			TUBIN	IG DATA		CASING	DATA	D	uration	
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١.	Line Size		Size	p.s.l.g.	1	h _w	•F	p.s.i.g.	•1	p,	e.l.g.	• F		Flow	
31	8 days							967		96	57				
	2.375	.75	0					368	60	59	8	ļ	3_н	IS.	
2.															
3.							<u> </u>					ļ. <u>.</u>			
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<u>. </u>							اــــا			l		L			
						ATE C	F FLOW	CALCULA							
İ	Coell	icient			_ 1	Pressure	· 1	Temp.	Gravit	- 1	Super	1	Rate of F	`low	
o.	(24)	lour)		√h _w P _m	- 1			rctor Ft.	Facto Fg		Compress. Factor, Fpv		Q, McId		
-						80		000	.9608		039		4691		
1	12.36	50			 - -	-00			. 7000		<u> </u>	 '	*DY1		
2.					 										
3.															
3. 5.													···		
2.		_				T 60	a Lianid Wy	drocarbon Ra	110			····		Mc(/bbl.	
10.	P _t	Temp.	*R	T _f	Z			of Liquid Hy						Deg.	
1.								y Separator C				,	<u> </u>	XXX	
2.						Sp	ecific Gravit	y Flowing Fl	luid	XXXX	: x				
3.								ire				.A.		P.S.1.A	
4.						Cr	itical Tempe	rature				_ R		R	
5.															
Fc.	979	Pc 295	8441	<u>-</u>	·		P _c 2	_ 1.	6346	_ (2)	F _C 2	n n	1.445	6	
10	11	Pw		1,2	$\Gamma_c^2 \sim \Gamma_c$	× (1)	$P_2^2 + P_2^2$	= 1.		- (2)	122	71 15	Pa 34		
		610	37	2100	<u>586341</u>		· · · · · ·				· /.c	CHOS	11 1	`	
		_					Γ	. , 2	n .		/4\	1710	, √C.	F	
<u>'</u>						AC	0F = Q -	$\frac{R^2}{R^2 - R^2}$	= _6	/57	180		۸'-	*	
-							L	B. ~ B. □	i		1	66.87	`~~`		
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A bas	oluto Opon	Flow	6782				Mold	e 15.025 /	Ingle of SI	op e ()	1	i Sie	po, n	<u> 75</u>	
	zinia Cpati			1							1	 			
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Ybbi	oved By C	Commission		Conduc	ted By:	· · · · · · · · · · · · · · · · · · ·		Calculated			Checke	J. Krity	7	-	
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