

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT ALL INFORMATION

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-076958	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALIQUITEE OR TRIBE NAME	
2. NAME OF OPERATOR Southland Royalty Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Hare	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800' FSL & 1830' FWL At top prod. interval reported below At total depth				9. WELL NO. #22	
ILLEGIBLE				10. FIELD AND POOL, OR WILDCAT ☒ Blanco Mesa Verde ☒ Aztec Pictured Cliffs	
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 14, T29N, R10W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	
				13. STATE New Mexico	
15. DATE SPUNDED 3-5-79	16. DATE T.D. REACHED 3-10-79	17. DATE COMPL. (Ready to prod.) 5-17-79	18. ELEVATIONS (DF, REB, ET, GR, ETC.)* 5673' GR		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4711'	21. PLUG, BACK T.D., MD & TVD 4671'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-46 71	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3891' - 4416'					25. WAS DIRECTIONAL SURVEY MADE Deviation
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR-Density, GR-Induction, GR-Correlation and Cement Bond Logs					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	231'	12-1/4"	110 sacks	
7"	20#	2348'	8-3/4"	220 sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4-1/2"	2191'	4711'	340		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	4396'	2195' PBR			
31. PERFORATION RECORD (Interval, size and number) MV - 3891', 3900', 3908', 4103', 4108', 4124', 4132', 4314', 4324', 4340', 4354', 4362', 4370', 4393', 4407', 4416'.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			3891' - 4416'	124,000 gals water	
				114,000# 20/40 sand	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 5-24-79	HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1379	GAS—MCF. 1379
FLOW. TUBING PRESS. 106	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Dean Lingo
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE District Production Manager		DATE June 8, 1979	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Nymcc

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR <u>Southland Royalty Company</u>						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P. O. Drawer 570, Farmington, New Mexico</u>						8. FARM OR LEASE NAME <u>Hare</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>800' FSL & 1830' FWL</u> At top prod. interval reported below At total depth						9. WELL NO. <u>#22</u>	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED <u>3-5-79</u>						16. DATE T.D. REACHED <u>3-10-79</u>	
17. DATE COMPL. (Ready to prod.) <u>5-17-79</u>						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>5673' GR</u>	
20. TOTAL DEPTH, MD & TVD <u>4711'</u>		21. PLUG, BACK T.D., MD & TVD <u>4671'</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>0-4671</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2046' - 2078'</u>						25. WAS DIRECTIONAL SURVEY MADE <u>Deviation</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>IES, GR-Density, GR-Induction, GR-Correlation and Cement Bond Logs</u>						27. WAS WELL CORRED <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		231'		12-1/4"	
7"		20#		2348'		8-3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2		2191'		4711'		340	
31. PERFORATION RECORD (Interval, size and number) <u>PC - 2046', 2052', 2058', 2064', 2070', 2078'.</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2046' - 2078'				62,000 gallons water			
				57,000# 20/40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>				WELL STATUS (Producing or shut-in) <u>Shut-In</u>	
DATE OF TEST <u>5-31-79</u>		HOURS TESTED <u>3</u>		CHOKE SIZE <u>3/4"</u>		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. <u>126</u>		CASING PRESSURE <u>499</u>		CALCULATED 24-HOUR RATE <u>3273</u>		OIL—BBL. <u>3273</u>	
GAS—MCF.		WATER—BBL.		OIL—BBL.		GAS—MCF.	
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WATER—BBL.		OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL—BBL.		GAS—MCF.			

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1016'					
Fruitland	1742'					
Pictured Cliffs	2046'					
Cliff House	3685'					
Point Lookout	4308'					