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OIL CONSERVATION COMMISSION
Aztec DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 4/17/79

RE: Proposed MC XXX
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Carl Ulvog

Gentlemen:

I have examined the application dated 4/16/79
for the Southland Royalty Co. Hare #22 N-14-29N-10W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve _____

Yours very truly,

AK Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator SOUTHLAND ROYALTY COMPANY		County SAN JUAN	Date APRIL 16, 1979
Address P. O. DRAWER 570, FARMINGTON, NEW MEXICO		Lease HARE	Well No. 22
Location of Well N	Unit 14	Township 29N	Range 10W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Pictured Cliffs		Mesaverde
b. Top and Bottom of Pay Section (Perforations)	2046' - 2078'		3891' - 4416'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

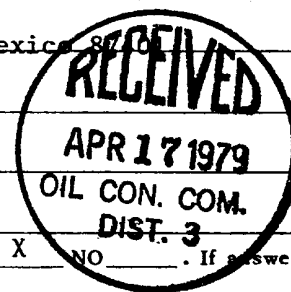
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas Company, P. O. Box 990, Farmington, New Mexico

Supron Energy Corporation, Bldg. V, Fifth Floor, 10300 North Central Expressway, Dallas, Tx.

75231

Amoco Production Company, 501 Airport Drive, Farmington, New Mexico



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification **April 16, 1979**

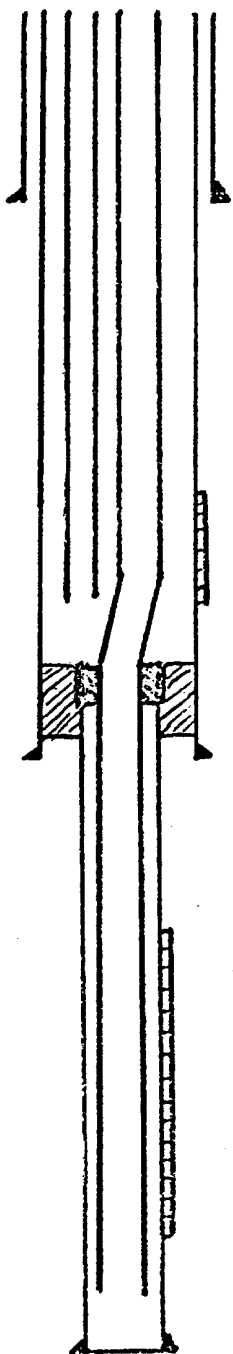
CERTIFICATE: I, the undersigned, state that I am the **District Production Manager** of the **Southland Royalty Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

L. O. Van Ryan
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SOUTHLAND ROYALTY COMPANY
DUAL COMPLETION DIAGRAM
Hare #22
800' FSL & 1830' FWL
Sec. 14, T29N, R10W
San Juan County, New Mexico



9 5/8", 36#, K-55 set at 231'
Cemented with 110 sacks Class "B"

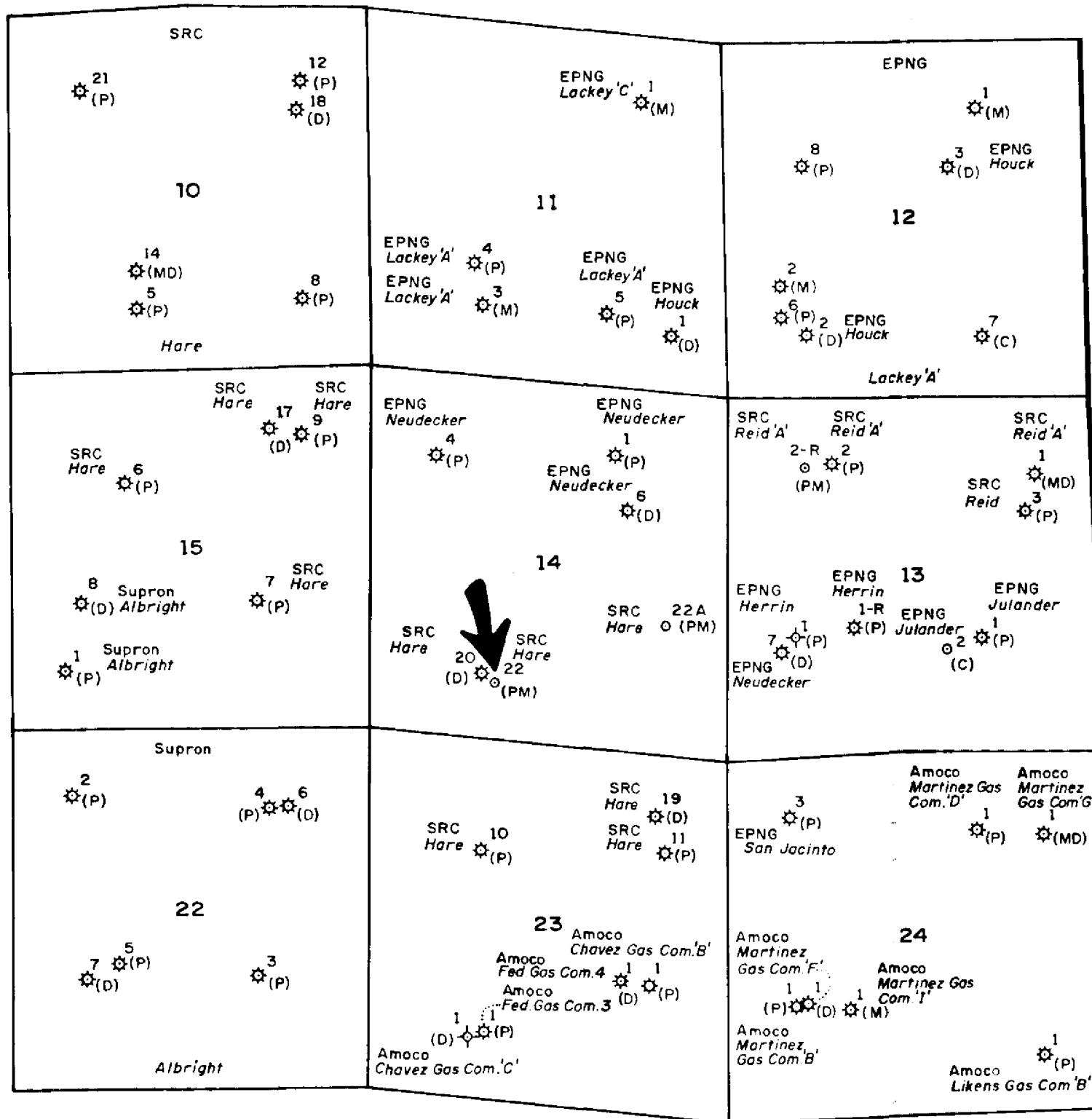
Pictured Cliffs perforated from 2046' - 2078' with 6 holes
1 1/4", 2.33#, LJ, V-55 landed at 2069'
Brown PBR liner hanger set at 2205'
Brown seal assembly on 2 3/8" tubing set at 2195'

7", 20#, K-55 set at 2348'
Cemented with 150 sacks of 50/50, Class "B", Poz
followed by 70 sacks of Class "B"

Mesa Verde perforated from 3891' - 4416' with 16 holes
2 3/8", 4.7#, CSR-55 set at 4396'

4 1/2", 10.5#, K-55 set from 2191' to 4711'
Cemented with 340 sacks of 50/50, Class "B", Poz

R-10-W



T
29
N



Southland Royalty Company

P.O. Drawer 570
Farmington, New Mexico 87401

10 - 9 - 1978

DATE

C. Parsons

PREPARED BY

San Juan Basin

PROJECT AREA

C I HORIZON

1" = 2000'

SCALE

4-8-1979

REVISED DATE

FILE NUMBER

SAN JUAN CO., NEW MEXICO

OFFSET OPERATORS'
PERMISSION FOR DUAL COMPLETION

SRC
Hare #22
800' FSL - 1830' FWL
Sec. 14 - 29N - 10 W