submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2001 FEB -5 PM 1:16

1. **Type of Well**
GAS

5. **Lease Number**
SF-076958

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Hare #22

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-23190

4. **Location of Well, Footage, Sec., T, R, M**
800'FSL, 1830'FWL, Sec.14, T-29-N, R-10-W, NMPM

10. **Field and Pool**
Aztec PC/Blanco MV

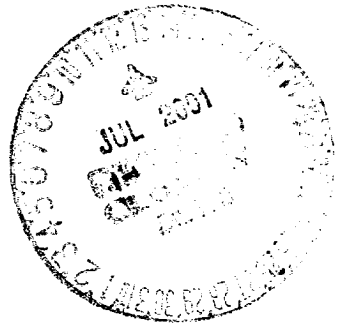
11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Commingle	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.



14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Supervisor Date 2/1/01

TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date JUL 10

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Hare 22
Mesaverde/Pictured Cliffs
AIN: 2725601 and 2725602
800' FSL & 1830' FWL
Unit N, Sec. 14, T29N, R10W
Latitude / Longitude: 36° 43.26'/ 107° 51.40'

Recommended Commingle Procedure

Project Summary: The Hare 22 is a dual Mesaverde/Pictured Cliffs well drilled in 1979. The Mesaverde is currently producing 59 MCFD and has a cumulative production of 489 MMCF. The Pictured Cliffs is producing 30 MCFD and has a cumulative production of 332 MMCF. We plan to commingle this well and install a plunger system. This well was last pulled in 08/95 for a bradenhead repair. Estimated uplift is 36 MCFD for the Mesaverde and 24 MCFD for the Pictured Cliffs.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.

3. Set a plug with wireline in the SN on the Mesaverde tubing. TOOH laying down the 1-1/4", 2.3#, IJ Pictured Cliff tubing (set at 2069').

4. Release seal assembly from the Model D packer with straight pickup (no rotation required). If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55 Mesaverde tubing (set at 4412'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

5. PU and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out Model D packer at 2195' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** After milling over the packer slips, POOH with tools and packer body.

6. TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing and cleanout to PBTD at +/- 4671'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing.

7. TIH with 2-3/8" tubing with an expendable check and a seating nipple on the bottom. Broach all tubing and land at approximately 4350'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. RD and MOL. **During cleanout**

operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. Return well to production.

8. Production Operations will install plunger lift.

Recommended: J Michetti 02-01-01
Operations Engineer

Approval: Bruce D. Boyer 2-1-01
Drilling Superintendent

Contacts: Operations Engineer Joe Michetti
Office - 326-9764
Pager – 564-7187

Sundry ~~Required~~: (YES) NO

Approved: Peggy Cole 2-1-01
Regulatory Approval

Lease Operator:	Mike Gould		Cell: 320-2509	Pager: 326-8405
Specialist:	Terry Nelson		Cell: 320-2503	Pager: 326-8473
Foreman:	Steve Florez	Office: 326-8560	Cell: 320-0029	Pager: 326-8199

JAM/jms