Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000
_Expires. November 50, 2000

Di	UREAU OF LAND MANA	CEMENIT		Lapitos, 140	7 CHILDEL 30, 2000	
SUNDRY	5. Lease Serial No. NMSF076958					
Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instruc	tions on leverse Stre	100, E	7. If Unit or CA/Agre	ement, Name and/or No	
Type of Well	ner	(S.C.)	v 3	8. Well Name and No. HARE 22		
2. Name of Operator BURLINGTON RESOURCES	Contact: OIL & GAS	PEGGY COLE () E-Mail: pbradfield@br-inc.com,	81,101,2	9. API Well No. 30-045-23190		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code Ph: 505.326.9727 Fx: 505.326.9563	10. Field and Pool, or Exploratory AZTEC PC/BLANCO MV				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 14 T29N R10W SESW 800FSL 1830FWL				SAN JUAN COUNTY, NM		
					,	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
induce of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		Subsurface Comm	
	☐ Convert to Injection	☐ Plug Back	□ Water I	Disposal	~· · ··	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fil	give subsurface locations and mea the Bond No. on file with BLM/B esults in a multiple completion or re	sured and true IA. Required secompletion in	vertical depths of all per subsequent reports shall lead new interval, a Form 3	tinent markers and zone be filed within 30 days 160-4 shall be filed onc	
(11-13-01) MIRU. ND WH. NL free. TOOH w/2-3/8" tbg & pk			4" tbg. Work	seal assy		

(11-13-01) MIRU. ND WH. NU BOP. PT BOP to 1500 psi/15 min, OK. TOOH w/1-1/4" tbg. Work seal assy free. TOOH w/2-3/8" tbg & pkr. TIH w/mill, CO to 4621'. (11-14-01) Blow wel & CO to PBTD @ 4671'. (11-15-01) Blow well. TOOH w/mill. TIH w/138 jts 2-3/8" 4.7# J-55 tbg, set @ 4348'. SN @ 4346'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC2899.

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #9387 verified by the BLM Well Information System For BURLINGTON RESOURCES CIL & GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/29/2001 ()							
Name (Printed/T)	yped) PEGGY COLE	Title	REPORT AUTHORIZER				
Signature	(Electronic Submission)	Date	11/28/2001				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By		Tit	ile	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			fice				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.