NO. OF COPIES RECEIVED DISTRIBUTION	NE'	N MEXICO OIL CONSER	VATION COMMISS	ION	Form C	0-045-23/9	9	
SANTA FE /					Revise	d 1-1-65		
FILE					1	dicate Type of Lease		
U.S.G.3.						te Oil & Gas Lease No.		
LAND OFFICE						G 3736		
OPERATOR /					111/	nmmitti	TT	
APPLICATION	V FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK					
1a. Type of Work					7. Uni	t Agreement Name		
DRILL A		DEEPEN	PLU	IG BACK	\Box			
b. Type of Well					B, Far	m or Lease Name		
OIL GAS WELL	OTHER		ZONE ZONE	JONE ZONE		OM		
2. Name of Operator					9. Wel			
Dugan Production 3. Address of Operator	Corp.				10. Fi	ield and Pool, or Wildcat		
	ton NM 97/01				1	er Hill Fruitland	1 P(
Box 234, Farming 4. Location of Well	1111							
UNIT LETTE	RAL	DCATED 1150 F	EET FROM THENO	rth	_LINE			
AND 1070 FEET FROM	THE East L	INE OF SEC. 2	NP. 29N RGE.	14W	NMPM		777.	
THINITH THE				TIIII	12. Co		///	
					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Juan ()))))	777.	
							///	
					ormation	20, Rotary or C.T.	777,	
		(((((((((((((((((((((((((((((((((((((((9. Proposed Depth					
		d & Status Plug. Bond 2	1250 1B. Drilling Contracto		tland PC	Rotary Approx. Date Work will start	 -	
21. Elevations (Show whether DF,			-		1	8-18-78	•	
5511	518	te wide	Joe Morrow			0-10-70		
23.		PROPOSED CASING AND	CEMENT PROGRAM	i				
SIZE OF HOLF	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SAC	CKS OF CEM	ENT EST. TOP		
SIZE OF HOLE	SIZE OF CASING		SETTING DEP	TH SAC	CKS OF CEM	ENT EST. TOP Surface		
77/8	5-1/2 2-7/8	WEIGHT PER FOOT 14 6.5		TH SAC		Surface		
	5-1/2	14	40	TH SAC	10	Surface		
77/8 43/4	5-1/2 2-7/8	14 6.5	40 1250		10 200 cu	Surface ft Surface		
7-7/8 4-3/4 Plan to	5-1/2 2-7/8 drill well to	14 6.5 Fruitland - PC	40 1250 fm using sli	m hole	10 200 cu e techniq	Surface ft Surface use with		
7-7/8 4-3/4 Plan to	5-1/2 2-7/8 drill well to mud, run oper	14 6.5 Fruitland - PC	40 1250 fm using sli roductive pla	m hole	10 200 cu e techniq set 2-7/8	Surface ft Surface ue with tbg for	:	
7-7/8 4-3/4 Plan to minimum csq, ce	5-1/2 2-7/8 drill well to mud, run oper ment to surfac	6.5 Fruitland - PC hole log, if p	fm using sli roductive pla perforate, sa	m hole	10 200 cu e techniq set 2-7/8	Surface ft Surface use with		
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7-7/8 4-3/4 Plan to minimum csg, ce frac, r Do not head wh NMERB R	drill well to mud, run oper ment to surfact un 1-1/4" tbg plan to use Bo en completing equirement:	14 6.5 Fruitland - PC hole log, if pose, selectively and complete we P while drilling well. Gas not dedicate F PROPOSAL IS TO DEEPEN O	fm using sli roductive pla perforate, sa ll. g. Will use	m hole n to s nd wat	10 200 cu e technique tech	Surface ft Surface Jue with tbg for clean out after and stripper 8-11-78		
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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

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Operator Dugan Pe	advetion Com	oration	Lea					Well No.
Dugan Production Corporation Unit Letter Section Township				Com Range County		County		2
Α	` 2	1	North		West	San Juan		-
Actual Footage Loc	ation of Well:			<u> </u>		I		
1190	feet from the	North	line and	1070	fee	t from the	East	line
Ground Level Elev.	Producing Fo		Poo	1	 			Dedicated Acreage:
5511	Fruitlan	id → PC		<u>Harpe</u>	r Hill	ex:	<u>t </u>	156.65 Acres
1. Outline th	e acreage dedica	ited to the	subject well b	y colored	pencil o	r hachure	marks on t	he plat below.
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 								
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-							
dated by communitization, unitization, force-pooling. etc?								
X Yes No If answer is "yes;" type of consolidation Plan to communitize								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-								
sion.					Ü			11
			38.49	1	2	0 16		CERTIFICATION
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					1.0	510		J. A. Klega
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·	1	l		i			Position	Thomas A. Dugan
	1			i			ļ	Petroleum Engineer
	1			i			Company	recruiedin Fligtlieer
	1	l					Duga	n Production Corp.
	l I	1		1			Date	
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(NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distar	nces must be from	the oute	r boundaries of	the Section.		
Operator	advertice Co	oration	Led		OM			Well No.
Dugan Production Corporation				Com Range County				
Unit Letter A	Section Township 2 29 North		Range County		San Juan			
Actual Footage Location of Well:								
1125	feet from the	North	line and	107	0 tee	et from the	East	line
Ground Level Elev.	Producing For		Poo		unnas Hall			Dedicated Acreage:
5511	Fruitlan				rper Hill			156.65 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working								
	nan one lease is ind royalty).	dedicated	to the well, o	umme	cach and ide	sitely the t	miciship a	action (both as to working
	, -							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-								
dated by c	dated by communitization, unitization, force-pooling. etc?							
[7 V.c								
[] Yes	X No II a	HOMEL 19	yes, type of ce	MOOH			·····	
If answer	is "no," list the	owners and	d tract descript	ions w	vhich have a	ctually be	en consolid	ated. (Use reverse side of
this form i	f necessary.)		······································					
No allowal	ble will be assign	ed to the w	ell until all in	terests	have been	consolidat	ed (by com	munitization, unitization,
-	ling, or otherwise	or until a	non-standard u	nit, eli	iminating su	ch interest	s, has been	approved by the Commis-
sion.						·		
I T	1							CERTIFICATION
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·					15	- 1	1	certify that the Information con-
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	ŀ		NM B-11242-	-43	NM LG-3	736	best of m	y knowledge and helief.
	1					0^{10}		J. A. Kleer
	·				· @\		Name	
	-						Position	Thomas A. Dugan
·	i			,	!]) osition	Petroleum Engineer
	i		ИИ	1 E- i	6714		Company	recroreally righteer
	i			. [Duga	n Production Corp.
	į			ļ			Date	0.00.70
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