SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

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DEPARTMENT	OF	THE	INTERIOR	

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Dugan Production Corp.  B. Address or Otheron Address or Otheron Address or Otheron B. A	or [				SINGLE [	MULTI	PILK C		5 % 3
8. DEN 234. Farmington, NM 87401  4. LOCATION WALLE (Report location clearly and in secondance with any State requirements.*)  4. LOCATION WALLE (Report location clearly and in secondance with any State requirements.*)  4. DISPANCE IN MILES AND DELECTION FROM MEAREST TOWN OR POST OFFICE:  4. DISPANCE IN MILES AND DELECTION FROM MEAREST TOWN OR POST OFFICE:  4. DISPANCE IN MILES AND DELECTION FROM MEAREST TOWN OR POST OFFICE:  4. DISPANCE IN MILES AND DELECTION FROM MEAREST TOWN OR POST OFFICE:  4. DISPANCE IN MILES AND DELECTION FROM MEAREST TOWN OR POST OFFICE:  4. DISPANCE IN MILES AND DELECTION FROM MEAREST TOWN OR POST OFFICE:  4. DISPANCE IN MILES AND DELECTION FROM MEAREST TOWN OR POST OFFICE:  4. DISPANCE IN MILES AND DELECTION FROM MEAREST TOWN OR POST OFFICE:  4. DISPANCE IN MILES AND DELECTION FROM MEAREST TOWN OR POST OFFICE:  4. DISPANCE OF MILES AND DELECTION FROM MEAREST TOWN OR POST OFFICE:  4. DISPANCE OF MEAREST TOWN OR POST OFFICE:  5. C. AND DELECTION FROM MEAREST TOWN OR POST OFFICE:  5. DISPANCE OF MEAREST TOWN OR POST OFFICE:  6. DISPANCE PROPOSED LOCATION:  7. DISPANCE PROPOSED LOCATION:  7. DISPANCE PROPOSED LOCATION:  8. DISPANCE PROPOSED LOCATION:  9. ROTARY OR CARRES TOWN OR WILL STATE  20. ROTARY OR CARREST TOWN OR WILL STATE  21. PROPOSED LOCATION:  8. DISPANCE PROPOSED LOCATION:  8. DISPANCE PROPOSED LOCATION:  9. ROTARY OR CARREST TOWN OR WILL STATE  22. DISPANCE PROPOSED LOCATION:  9. ROTARY OR CARREST TOWN OR WILL STATE  24. DISPANCE PROPOSED LOCATION:  9. ROTARY OR CARREST TOWN OR WILL STATE  25. DISPANCE PROPOSED LOCATION:  9. ROTARY OR CARREST TOWN OR WILL STATE  26. DISPANCE PROPOSED LOCATION:  9. ROTARY OR CARREST TOWN OR WILL STATE  26. DISPANCE PROPOSED LOCATION:  9. ROTARY OR CARREST TOWN OR WILL STATE  26. DISPANCE PROPOSED LOCATION:  9. ROTARY OR CARREST TOWN OR WILL STATE  26. DISPANCE PROPOSED LOCATION:  10. ROTARY OR CARREST TOWN OR WILL STATE  26. DISPANCE PROPOSED LOCATION:  11. PROPOSED LOCATION:  12. PROPOSED LOCATION:  12. PROPOSED LOCATION:  13. PROPOSED LOCAT	2. NAME OF OPERATOR	WEED CAJ UTHER			ZONE			8. FARM OR LEAS	E NAME
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PROPOSED CASING AND CEMENTING PROGRAM    SIZE OF HOLE   SIZE OF CASING   WEIGHT PER POOT   SETTING DEPTH   QUANTITY OF CEMENT	5563' GR	better Dr. KT, GR, etc.)						22. APPROX. DATE	WORK WILL START*
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APPROVAL DATEAPPROVAL BY	Richan	d Tully	TITLE		Landman			DATE	8-23-78
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	APPROVED BYCONDITIONS OF APPROVAL	I IP ANY	TITLE					DATE	

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Lease Well No. **Cugan Production Corporation** Federal I 6 Unit Letter Section Township Range County 14 West San Juan 29 North Actual Footage Location of Well: East 1800 North feet from the line and feet from the line Ground Level Elev. Producing Formation Dedicated Acres 5563 Fruitland - Pictured Cliffs Harper Hill 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-159C tained herein is true and complete to the Name Richard Tully Position Landman Company Dugan Production Corp. 8-23-78 SEC AND V. ECH N. ECHOX <u>August 8, 1978</u> Registered Professional Engineer and/or Land Surveyor

330

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1320 1650

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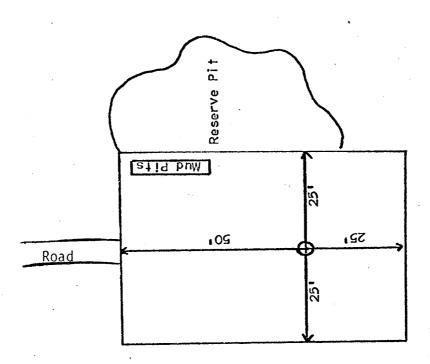
Certificate No.

E.V.Echohawk LS

Dugan Production Corp.

Fed I #6

## Proposed Location Layout



## DEVELOPMENT PLAN

	<u>Dugan Production Corp.</u>
	Fed_I_#6
1.	Existing roads and existing wells are shown on attached plat.
2.	Planned access from existing road approximately 50' to new location. Will leave natural grass and small vegetation on roadway. Will remove large brush or trees from road. Do not plan to make road grade or bar ditches. Will bottom-out any arroyo we cross and not install culverts.
3.	Location of well: 1590' FNL - 1800' FEL
	Section 1 T29N R14W
	San Juan County, NM
4.	No additional well(s) planned on this lease at this time.
5.	Separator and flow line will be located within 50' of wellhead.
6.	Water will be secured from San Juan River
7.	Waste materials will be buried on location or in reserve pit.
8.	No permanent camp is planned; trailer house will be used on location while drilling.
9.	Do not plan to build airstrip.
10.	See attached plat for proposed location layout.
11.	A general description of the topography, soil characteristics, geologic features, flora and fauna; other surface-use activities and surface ownership of involved lands, proximity of water, occupied dwellings, archeological, historical or cultural sites can be found in the archeologist's report.
12.	Geologic name of surface formation: 0jo Alamo
13.	Estimated tops of important geologic markers: Ojo Alamo - surface  Kirtland - 50'  Fruitland - 880'  Gas  Pictured Cliffs 1240'  Gas
14.	Estimated depths of anticipated water, oil, gas, or other mineral bearing formations which are expected to be encountered;  as above
15.	We do not anticipate to encounter any abnormal pressures or temperatures or any potential hazards such as those associated with hydrogen sulfide.
16.	Will clean up location, fill and level pits, level ruts in road, reseed location and road with Seed Mixture #2 and paint equipment with Sandstone Brown.
17.	Operator's Representative:
	Richard Tully Box 234 Farmington, NM 87401
18.	Certification: The following statement must be signed by the lessee's or operator's field representative who is identified in Item #17 of the Plan:
	I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this Plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by
	the terms and conditions under which it is approved.
	Date: 8-23-78 Cicharl July

Richard Tully

