

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal I

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Harper Hill - Fruitland PO

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 1 T29N R14W-

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1590' FNL - 1800' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

5563' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-11-78

Circulated and conditioned hole. Came out of hole w/drill pipe. Ran Wellex IEL to TD 1415'. Rigged up csg tools. Ran 45 jts 2-7/8" OD 6.4# CW-55 10R reg. tbg for csg. TE 1409.21' set @ 1409' GR. Preflushed hole w/100 gals CW-7 mud sweep. Cemented w/50 sx 65-35 w/12% gel w/1/4 # cello flake per sx followed by 75 sx Class "B" neat w/1/4# cello flake per sx. Total slurry 219 cu ft. Reciprocated pipe and had good mud returns while cementing. Bumped plug w/1500 psi. Released to 750 psi. POB 2:30 p.m. 10-10-78.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Petroleum Engineer

OCT 20 1978

DATE

10-18-78

DATE