4-NMOCD 1-El Paso 1-File

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	GAS	1		
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

-	S.C.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS		
	TRANSPORTER OIL GAS /	24				
	OPERATOR PRORATION OFFICE		A	30-045-23207		
1.	Dugan Production Co	nn				
-	Address	*				
-	Box 234, Farmington Reason(s) for filing (Check proper box)	, NM 87401	Other (Please explain)			
	New Well	Change in Transporter of: Oil Dry Gas				
	Recompletion Change in Ownership	Casinghead Gas Condens	ate			
]	f change of ownership give name	No.				
	DESCRIPTION OF WELL AND I	LEASE	Kind of Lea	Se Lease No.		
11.	Federal I	Well No. Pool Name, Including For Harper Hill Fur	Indition	olorFee Federal SF 078110		
	Unit Letter G : 1590 Feet From The North Line and 1800 Feet From The East					
	Line of Section 1 Township 29 North Range 14 West, NMPM, San Juan County					
HI.	DESIGNATION OF TRANSPORT	rer of OIL AND NATURAL GAS	S Address (Give address to which appr	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	r of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas	s Co.	Box 990, Farmington,	NM 87401		
	If well produces oil or liquids, give location of tanks.		No !			
	If this production is commingled wi	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.		
3V. C	Designate Type of Completion	on - (X) Oil Well Gas Well X	New Well Workover Deepen			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 1415	P.B.ft.D.		
	9-29-78 Elevations (DF, RKB, RT, GR, etc.)	2-22-79 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 1232		
	55631	Pictured Cliffs	1143	Depth Casing Shoe		
	1233-1243 1143-1148 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 5 SX		
	8-3/4"	7"	45.90 1409'	125 sx		
	4-3/4"	2-7/8"	1-03			
			the recovery of total volume of load	oil and must be equal to or exceed top allow-		
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
				748 F 120 N		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	364 AOF	3 hrs	Casing Pressure (Shut-in)	Chake Size		
	Testing Method (pitot, back pr.) One Point back press.	Tubing Pressure (Shut-in) 277	281	3/4"		
V	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 23 979 . 19 Original Signed by A. R. Kendrick			
Commission have been complete with and and showledge and belief. above is true and complete to the best of my knowledge and belief.		TITLEPERVISOR DIST. #5				
					Thomas A. Muga	
Thomas A. Dugan (Signature) Petroleum Engineer		well, this form must be accompanied by a table. tests taken on the well in accordance with FIULE 111. All sections of this form must be filled out completely for allow-				
						(Title) 3-21-79 (Date)
	well name or number, or trans					
			completed wells.			