

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

D.J. Simmons

3. ADDRESS OF OPERATOR

3315 McCart Street
Fort Worth, Texas 76110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1130' FSL - 1130' FEL

At top prod. interval reported below Sec. 25 T29N - R9W

At total depth Same

Same

14. PERMIT NO.

DATE ISSUED

Sept. 14, 1978

12. COUNTY OR
PARISH

13. STATE

San Juan

N.M.

15. DATE SPUDDED

12-14-78

16. DATE T.D. REACHED

12-19-78

17. DATE COMPL. (Ready to prod.)

12-31-78

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5984 GR 5999 KB

19. ELEV. CASINGHEAD

5984

20. TOTAL DEPTH, MD & TVD

5086

21. PLUG, BACK T.D., MD & TVD

5029

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

to 5086'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4026 - 4998' Mesaverde Formation

25. WAS DIRECTIONAL
SURVEY MADE
Yes

Dev. Surveys

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction - Gamma & Compensated Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	231'	13 3/4"	200 sx. Class B	None
7"	20#	2829'	8 3/4"	200sx. Lite & 100 Cl. B	None
4 1/2" (liner)	10.5# (2664-5080)		6 1/4"	295 sx. 50-50 Poz.	None

29. LINER RECORD (See above)

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4977'	No

31. PERFORATION RECORD (Interval, size and number)

026, 4104, 4117, 4123, 4142, 4150, 4158, 4166,
179, 4187, 4195, 4232, 4265, 4346, 4434, 4440,
500, 4512, 4528, 4538, 4566, 4700, 4706, 4712,
718, 4724, 4730, 4736, 4742, 4751, 4758, 4765,
772, 4784, 4792, 4800, 4821, 4854, 4881, 4931,
973, 4992, 4998.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4700-4998	2500gal. 15% HCl
" " Frac	76,000#sd & 76,000gal water.
4026-4566	2500gal. 15% HCl
" " Frac	98,000#sd & 98,000gal water.

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

Shut-in for pipeline.

DATE OF TEST

1-13-79

HOURS TESTED

3 hrs.

CHOKE SIZE

3/4"

PROD'N. FOR
TEST PERIOD

OIL—BBL.

Q=2,0946

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

220 psig

CASING PRESSURE

713 psig

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

(2) each Ind.-Gamma logs & Comp. Den. logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Ashton B. Geren, Jr.

TITLE

Manager & Supt. for:
D.J. Simmons
Dist. 3

U.S. GEOLOGICAL SURVEY

DATE

Jan. 16, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

AMOC