Form	9-35i
(Max	10631

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## UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) UNITED STATES

Budget Bureau No. 42-R1424

		EOLOGICAL SURVEY	SF 080247-A
		CES AND REPORTS ON WELLS als to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL GAS X OTHER		7. UNIT AGREEMENT NAME None
2.	NAME OF OPERATOR D. J.	Simmons	8. FARM OR LEASE NAME Simmons "S"
3.		McCart Street Worth, Texas 76110	9. WELL NO. No. 1A
	See also space 17 below.) At surface Sec. 25	early and in accordance with any State requirements.*  FSL - 1130 * FEL  - T29N - R9W	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde  11. SEC., T., R., M., OR BLK. AND SULVEY OR AREA Sec. 25 - T29N - R9W N. M. P. M.
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5984 GR 5999 KB	12. COUNTY OR PARISH 13. STATE

 •	Cnec	K Appropriate Box 10 II	naicate 14	ature of Notice, Report, o	or Other D	ata	
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Well	<u> Histor</u>	<del></del>	X
 (Other)		•		(Note: Report res Completion or Reco	ults of mult empletion Re	iple completion on Wel	n

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) On 12-26-78 began well completion: ran 2 3/8" tubing to bottom which was approx. 5010'. Western Co. pressured up hole & tested csg. to 3500#, press. held OK for 5 min. Spotted 400 gallon of 70% HCl at bottom of hole to cover the proposed zone to be perforated. On 12-27-78 Ran correlation log and gun perf. the Mesaverde at the following depths (1 shot each) for the first stage frac.: 4700,4706,4712,4718,4724,4730,4736,4742,4741,4751,4758,4765,4765 4772,4784,4792,4800,4821,4854,4886,4931,4973,4992,& 4998. (23 holes). Treated perforated zone with 2500 gal. of 15% HCl & dropped ballsealers. Started frac & fraced with 76,000# of 20/40 sd & 76,000 gal water. Min. treat press. 1250# Max. 1450#. Rate 45 bbl/min. Set Bridgeplug at 4590' & then gun perf. the Mesaverde at the following depth (1 shot each) for the second stage frac.: 4026,4104,4117,4123,4142,4150,4158,4166,4179,4187,4195,4232,4265,4346,4434, 4440,4500,4512,4528,4538,4566,(21 holes). Treated perforated zone with 2500 gal of 15% HCl & dropped ballsealers. Started frac & fraced with 98,000# of 20/40 sd & 98,000 gal water. Minimum treat press. 1650# Max. 2050#. Rate 42 bbl/min. Frac. finished 12-28-78. Final shut-in press. 100# in 15 min.12-29-78 rigged compressor booster, went in hole with 2 3/8" tubing & bit to blow well & drill bridgeplug. 12-30-78 finished drilling plug, well unloading frac water with considerable formation gas. Ran bit on down and cleaned hole to approx. 5029' T.D. Continued blowing well from bottom to unload frac water. 12-31-78 Came out of hole with bit and back in with tubing. Set tubing at 4977' with seating nipple 1 jt. up from bottom. Well complete.

SIGNED  Ashton B. Geren, Jr.  (This space for Federal or State office use)	TITLE .	Manager & Supt. D.J. Simmons	for:	DATE Jan.16, 1979
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	<u> </u>		DATE