## NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old Colos and REQUEST FOR ALLOWABLE LILE VIID U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LANT IF FICE GF' PROHATION OFFICE API 30-045-23239 PETROLEUM CORPORATION OF TEXAS P. O. Box 911 Breckenridge, Texas 76024 Resson(s) for filing (theck proper box) Other (l'lease explain) X Change in Transporter of: tiew Well iry Gas Perompletion DHC R-6182 Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_ Lease No. Fee State, Federal or Fee 1780 Feet From The North West Unit Letter 18 29N 10W San Juan , NMPM, Township Range County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Off Address (Give address to which approved copy of this form is to be sent) None Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas X P.O. Box 990 Farmington, N.M. 87401 El Paso Natural Gas Company Unit Sec. Is gas actually connected? If well produces oil or liquids, give location of tanks. Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well New Well Oil Well Designate Type of Completion - (X) XXDate Compl. Ready to Prod. Total Depth Date Spudded 2130' 1/24/79 3/20/79 2050' Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Fruitland and Pictured Cliffs 1725' 1731' 5618'KB Depth Casing Shoe 1725'-1745'(Fruitland), 1932'-1952' (Pictured Cliffs) 2102' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 12-1/4 141 125 12-1/4 2102 460 7-7/8 4-1/2 1-1/4 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Bun To Tanks Casing Pressure ubing Pressure 1 enath of Test Water - Bble. Oil-Bb.s. Actual Pres. During Test of che. Rate 5 1979 GAS WELL Actual Fred. Tool-MCF/D Bhis, Condensate/MMCF Gravit OIL CON. COM. 3 Hrs. 3/4"-1,385 CAOF-3,450 DIST. Casing Pressure (Shut-in) Choke Si ubing Pressure (Shut-in) Testing Method (pitot, back pr.) Back Pressure 3/4 465 psig 465 psig OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE DEC 6 1979 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST TITLE . FOR: PETROLEUM CORPORATION OF TEXAS This form is to be filed in compliance with RULE 1104. Clerk If this is a request for sllowable for a newly drille or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Ewell N. Walsh, P.E'Signature) President Walsh Engineering & Production Corporation

4/2/79

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.