~		All distant	ces must be ir	om the outer bounds	ories of th	e Section.				
Operator				Lease			Well No.			
	ORPCRATION OF			HANLEY			2-A			
Unit Letter	Section	Township		Range	1	County	·			
F	18 ·	29N		10W		San Juan				
Actual Footage Loca		_41_		1700			<u>,</u>			
1780 Ground Level Elev.	feet from the NOI Producing For		line and	1700 P∞I	feet	from the Wes				
5603	Fruitl		İ	Aztec F	·~;;;;+1	and.	Dedicated Acreage: 151.41 Acres			
	······					· · · · · · · · · · · · · · · · · · ·				
1. Outline the	e acreage dedica	ted to the	subject we	II by colored pe	encil or	hachure marks	on the plat below.			
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). See Attached Schedule "A" If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 										
dated by co	dated by communitization, unitization, force-pooling.etc?									
		owners and	tract descr	iptions which h	ave acti	ually been cons	olidated. (Use reverse side of			
	necessary.)		.11 423 . 22	* 1		1:31 0	***			
						•	communitization, unitization,			
. lorced-pool	ing, or otherwise)	or until a n	on-standard	unit, climinati	ng such	interests, has	been approved by the Commis-			
5 10 tt.										
				!			CERTIFICATION			
	ļ [1	_	11				
				i	•	l he	reby certify that the information con-			
			,	1		tain	ed herein is true and complete to the			
SF-07871	6 ! =			i		best	of my knowledge and belief. etro. Corp. of Aex			
	82	. 11		1 .		1501	200000/1/0/00/00			
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	1			i		Ewel	<u>l N. Walsh</u>			
17001				i		11	sident			
	1			i		1	my Walsh Engineering			
FEE	i			!		1 1	oudction Corp.			
	1				10 344. Ac.	Date				
	i			1/08	A 18 18 18	Apr	il 6, 1979			
					1 3 19 Ba	N				
1	1	1	18	1000	4 1	813 11				
•	1	I		(No.	101		creby certify that the well location			
j	1			<i>l '</i>	" co"	ূঁও 🔏 show	wn on this plat was plotted from field			
	1	-			r_{co}	show note unde	s of actual surveys mode by me or			
!	i]		\.\``\`\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	$I_{D_{i}}$	<i>-</i>	er my supervision, and that the some			
	!		/	Q¥47.14&	X	1 (true and correct to the best of my			
1	1	.	/	FELLING"	10 N	knov	wledge and belief.			
h	+	+			13- 1	1	-			
	1	1	. /	APR 1919 OIL CON. CO	OM·	<i>i</i>				
	l .	4	/	OIL CPN.	3 /	Date S	LAND C			
	1		·	L bizi.		Sex	15 ber 29 91978			
1	i	1				Redist	and or mies 100 meet			
1	j			1			r Land Sulfary)r			
	i	j		1			Little Maria			
L	1		·				TOB KETT IT			
-				·		Certifi	NERR.			
0 330 650 .			3000	1500 1001	. = -	1 395	U S			

PETROLEUM CORPORATION OF TEXAS HANLEY NO. 2-A Unit F, Section 18-T29N-R10W San Juan County, New Mexico

SCHEDULE "A"

N/2 NW/4, Section 18-T29N-R10W

Royalty: United States of America Working Interest: Petroleum Corporation of Texas

S/2 NW/4, Section 18-T29N-R10W

Royalty: Wilbur M. Hanley Working Interest: Petroleum Corporation of Texas



NO. OF COPIES RECEIVE	——————————————————————————————————————							Form C	
DISTRIBUTION SANTA FE	'								d 1-1-65
FILE						N COMMISSIO		· 1 -	Type of Lease
U.S.G.S.		WELL COMPL	E HON OF	REC	OMPLETIC	ON REPORT	AND LO	JG L	& Gas Lease No.
LAND OFFICE								!	
OPERATOR	2								
la. TYPE OF WELL			·					7. Unit Agr	eement Name
b. TYPE OF COMPLE	OIL	GAS WEL		DRY	OTHER_		_		
	IRK DEEPE	PLUG BACI			OTHER			8. Farm or 1	Lease Name Y
2. Name of Operator PETROLE	UM CORPOR	ATION OF					· · · · · · · · · · · · · · · · · · ·	9. Well No. 2-A	
3. Address of Operator	x 911 Br	o akonri da	то Тох		76024	·		<u> </u>	Pictured Clif
4. Location of Well		eckelli i u	<u> </u>	Las ———	76024		· · · · · · · · · · · · · · · · · · ·	& Azte	C Fruitland
UNIT LETTER F		1780	ī.	Iorth		1700			
				OI CI.	LINE AND	1700	FEET FRO	12. County	
West THE LINE OF	sec. 18	WP. ZYN	10W	NMPM				San Jua	
15. Eate Spudded 1/24/79			20/79	ady to P	56	Elevations <i>(DF</i> , 17 DF, 5	618 'I	(S) GR, etc.) 19. (B) 56	Elev. Cashinghead
20. Total Depth 2130'	L L	g Back T.D. 050'		Multipl Iany	e Compl., Ho		als Ro	otary Tools	Cable Tools
24. Producing Interval	s), of this complet	ion - Top, Botton	m, Name				-> ;		25. Was Directional Survey
1725' - 1 1932' - 1	745' Frui 952' Pict	tland ured Clif	fs						No No
26. Type Electric and C	Other Logs Run							27. W	as Well Cored
	-r DL								No
28. CASING SIZE	WEIGHT LB.				ort all strings				
8-5/8	24.0	/FT. DEPT 141	HSET		E SIZE		NTING R	ECORD	AMOUNT PULLED
4-1/2	9.50&10		,	7 <u>-</u> 7	1/4	125 sa		 	None
	J. 30010	.50 2102			/ 0	460 sa	<u>cks</u>		None
29.	L	INER RECORD				30.		TUBING RECO	ORD
None Size	тор	воттом	SACKS CE	MENT	SCREEN	SIZE		DEPTH SET	PACKER SET
none						1-1/	4	1731'	None
i, Perforation Record	(Interval, size and	'number)	J		32.	ACID SHOT E	PACTUR	E CENENT COL	15575 570
		-	. <u>.</u>			INTERVAL		E, CEMENT SQL	D MATERIAL USED
1725' - 17	, 1 Si	not per i	001			-1745'		00 gallo	
1932' - 19	952' 1 st	not ner f	oot					00 Ibs.	
	, 1 5	iot per r	001		1932'-	-1952'		50 gallo	
							50,0	00 lbs.	sand
3. Date First Production	Produ	ction Method (Flo	wing, gas lif		JCTION ng — Size an	d type numni		Wall Care	(Prod. or Shut-in)
iting on Pipe		wing		o, pampe	— 510c G/	z type pampy		Shut	·
ate of Test	Hours Tested	Choke Size	Prod'n. F	or (Oil - Bbl.	Gas - MC	F W	ater - Bbl.	Gas Oil Intio
4/2/79	3 hrs.	3/4"	Test Peri	$\rightarrow \bot$					4
low Tuling Freez. 100 psig	Casing Pressure 375 psi	Hour Rate	- Oil - Ebl		3/4"-1,	385, CAO	iter — Bb. ₹-3,4	i. 50	API (Cort.)
4. Eisposition of Gas (Vented		psig, C	-465 ps					est Witnes ed B	APR 5
FOR: PETRO								\Ot	- CON 1
A. I bereby certify that	the information s	houn on both side	s of this fen	n is true	and complet	e to the best of	my knowl	edge and belie	4/01/9
	200/11	O Doll	1	Pres	sident, rod. Co	, Walsh] orp.	Engin	•	4/3/79
SIGNED	N. Walet	PE	TITL	Ε		<u> </u>		DATE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestem New Mexico						
Т.	Anhy	Т.	Canyon	Т.	Ojo Alamo 690'	T.	Penn. "B" Penn. "C"				
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland 804	Т.	Penn. "C"				
В.	Salt	T.	Atoka	T.	Pictured Cliffs 1924	T.	Penn. "C" Penn. "D"				
							Leadville				
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison				
T.	Queen	Т.	Silurian	т.	Point Lookout	т.	Elbert				
T.	Grayburg	т.	Montoya	Т.	Mancos	Т.	McCracken				
							Ignacio Qtzte				
							Granite				
T.	Tubb	Т.	Granite	T.	Todilto	Т.					
T.	Wolfcamp	Т.		т.	Chinle	T.					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			a .				
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