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DISTRIBUTION			
SANTA FE		/	
FILE U.S.G.S.			_
LAND OFFICE			
INANSPONTER	016		
TRANSPORTER	GAS		
OPERATOR		2	
PRORATION OFFICE			

ļ	DISTRIBUTION	 1	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110			
	SANTA FE /	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65			
	U.S.G.S.	AUTUODIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	INANSPONTER OIL						
	GAS						
	OPERATOR 2	·					
1.	PRORATION OFFICE						
	Operator Petroleum Corpora	Petroleum Corporation of Texas					
	Address	ldress					
	P. O. Box 911, Breckenridge, Texas 76024						
	Reason(s) for filing (Check proper	box)	Other (Please explain)	- cooler			
	New Well	Change in Transporter of:	Change Well Na	ange only			
	Recompletion	Oil Dry Gai	" (Formerly well	1 name was Hanley No. $2-\Lambda$			
	Change in Ownership	Casinghead Gas Conden	sate				
	If change of ownership give name and address of previous owner						
**	ESCRIPTION OF WELL AND LEASE						
AR.	Lease Name	Well No. Pool Name, Including Fo					
	Hanley	2-Jp Aztec (Fruitla		ral or Fee Fee			
Location							
	Unit Letter F; 1780 Feet From The North Line and 1700 Feet From The West						
	Line of Section 18	Township 29N Range	10W , NMPM, S	San Juan County			
	Line of Section 10	Township Z9N Hange	1000 7.000.00	Juli Oddii			
111	DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	.s				
***	roved copy of this form is to be sent)						
	NONE		Nil-na Cina addense to which ann	roved copy of this form is to be sen-			
	Name of Authorized Transporter o						
		Cas Company Unit Sec. Twp. Rge.	Box 990, Farmington, Is gas actually connected?	When Text Co 874 or.			
	If well produces oil or liquids, give location of tanks.		No	Unknown			
	If this production is commingled with that from any other lease or pool, give commingling order number:						
	COMPLETION DATA			Plug Back Same Resiv. Di''. Ces'v.			
	Designate Type of Comp	etion - (X)	New Well Workover Deepen	Plug Back Same Restv. Dt//. Pestv.			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	24.0 Company 10 = 2, 10 7 10 10 10 10 10 10 10 10 10 10 10 10 10					
	Elevations (DF, RKB, RT, GR, et	c.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Dark Caring Shoo			
	Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD						
	101 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TOURS 0.22					
				Jt J			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)				it and must be equal to or exceed top of the			
	OUL. WELL. Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
			Water-Bbls.	Gas-MCF			
	Actual Prod. During Test	Oil-Bhis.	water - Bole.	16.00			
			<u> </u>	7.7			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condennate			
				01 100			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			011 00110771	AA TION AND ARAISSION			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERV	2501979MMISSION			
			1 3011	10			
		and regulations of the Oil Conservation led with and that the information given	Original Signed by A. R. Kendrica				
	above is true and complete to the best of my knowledge and belief.		BY				
			TITLE SUPERVISOR DISTRICT # 3				
			This form is to be filed in compliance with RULE 1104.				
	Maril	J. Lalar	If this is a request for allowable for a newly drilled or despend				

(Signature) Production Clerk (Title)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner.