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SANTA FE	/		
FILE U.S.G.S.		7	_
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			
	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR	FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	4	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
ŀ	U.S.G.S.	++	-	AND	-	
ŀ	LAND OFFICE		AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	3	
	TRANSPORTER OIL					
-	OPERATOR GAS					
ι.	PRORATION OFFICE				····	
	Petroleum Corporation of Texas					
	Address P. O. Box 911,	Bre	ckenridge, Texas	76024		
-	Reason(s) for filing (Check prop	er box)		Other (Please explain)		
	New Well		Change in Transporter of:	Change Well Name	ange	
	Recompletion		Oil Dry Gas	' ├─ │ (Formerly well n	ame was Hanley No. 2-A)	
l	Change in Ownership		Casinghead Gas Conden	sate		
	If change of ownership give n and address of previous owne					
1.	DESCRIPTION OF WELL	AND LE	ASE	ormation Kind of Lease	Lease No.	
ĺ	Lease Name Hanley		Well No. Pool Name, Including For Aztec (Picture			
	Location		A A CONTRACTOR	10)		
	Unit Letter F;	1780	Feet From The North Line	e and 1700 Feet From Th	•West	
	Omt Letter			_	_	
	Line of Section 18	Towns	hip 29N Range	LOW , NMPM, San	Juan County	
ſΤ	DESIGNATION OF TRANS	SPORTE	R OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter NONE	of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)	
ļ	Name of Authorized Transporter	of Casin	ghead Gas or Dry Gas 🔀	Address (Give address to which approve	d copy of this form is to be sent)	
	El Pace Natural	_	iompan/	Box 990, Farmington, Ne	w Mexico 87401	
	If well produces oil or liquids,	ļ	Init Sec. Twp. Ege.	Is gas actually connected? When		
	give location of tanks.			No	Unknown	
		led with	that from any other lease or pool,	give commingling order number:		
۷.	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Com				1	
	Date Spinded	SALENCE I	Date Comply Ready to Prod.	Total Depth	P.B.T.D.	
	Elevision PVP DT CP	-45-1-51	Inme of Prinky in Formation	Top Oil/Gos Pay	Tubing Depth and Table 1997	
	Franciscos Inc. VVD, VI. OV.	etc.)			NAME OF THE PERSON OF THE PERS	
		C 43-79				
	Pacturality				Depth Cosing Shee	
	HOLE SIZE			CEMENTING RECORD DEPTH SET	Depth Cosing Shee	
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			TUBING, CASING, AND	CEMENTING RECORD	Perphi Case in Shire	
THE V.	HOLE SIZE		TUBING, CASING, AND CASING & TUBING SIZE RALLOWABLE (Test must be a)	DEPTH SET Ster recovery of total volume of load oil as	SACKS CEMENT	
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