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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator PETROLEUM CORPORATION OF TEXAS		8. Farm or Lease Name Hanley
3. Address of Operator P. O. Box 911 Breckenridge, Texas 76024		9. Well No. 2-A
4. Location of Well UNIT LETTER F 1780 FEET FROM THE North LINE AND 1700 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 29N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Aztec Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5603'GR, 5617'DF, 5618'KB		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/24/79 Spud Well.
1/25/79 T.D. 140'
Ran 3 jts., 8-5/8", 24.0 lb., K-55 casing (125.80'). Set at 140.80' with 125 sacks Class "B" Cement with 3% Calcium Chloride & 1/4 lb. Flocele per sack. Cement circulated. Test with 500 psig. Test ok.

1/29/79 T.D. 2130'
Ran 54 jts., 4-1/2". 9.50 & 10.50 lb., K-55 casing (2089.55'). Set at 2102.55' with 160 sacks 65/35 Pozmix (12% gel) with 6-1/4 lbs. Gilsonite per sack followed by 300 sacks 50/50 Pozmix with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Cement circulated to surface.

FOR: PETROLEUM CORPORATION OF TEXAS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

President, Walsh Engineering
& Production Corp.

SIGNED Frank E. Chavez
Frank E. Chavez, P.E.

TITLE

DATE

1/30/79

APPROVED Original Signed by FRANK E. CHAVEZ

TITLE

DATE

1/31/79

CONDITIONS OF APPROVAL, IF ANY: