Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.									
Operator Oil To-					Well API No.				
Meridian Oil Inc.	***************************************				3004	523239			
P.O. Box 4289, Far	minoton N	Jew Mexico	87499						
Reason(s) for Filing (Check proper box)	mington, 1	tev weater	0/4//		Other (Please	explain)		<u></u>	
New Well	Change in Transporter of:								
Recompletion	Oil		Effective D	#1					
I ¹					Effective D	aic			
Change in Operator X	Casinghead	i Gas	Condensate						
If change of operator give name		***************************************		******	*********	***************************************	······································		
and address of previous operator	Parker & P	arsley Develop	ment Co., P	O. Box 31	78, Midland	l, TX 79702			
II. DESCRIPTION OF WE	***************************************			******************	*************		******************************		
Lease Name	Well No. Pool Name, Including Form						Lease No.		
Hanley Location	2J	Aztec PC	······		State, Fede	ral or Fee	SW836	,	
Unit Letter F	1780	Feet form the	North	Line and	1700	Feet From The	West	T in a	
Section 18	Township	29 North	Range	•	.NMPM.	San Juan	County	Line NM	
III. DESIGNATION OF TH		***********				Sull Julia	County	14141	
Name of Authorized Transporter of Oil		or Condensate		7		ich approved copy	of this form to be	e sent	
				(0.1		on approved copy	or una torm to o	, with	
ame of Authorized Transporter of Casinghead Gas pr Dry Gas				Address (Give address to which approved copy of this form to be sent)					
El Paso Natural Gas Company				P.O. Box	4990, Farmington, NM 87499				
If well produces oil or	Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	When ?		
liquids, give location of tanks.		<u> </u>	1	! !					
If this production is commingled with that fro	m any other lease	e or pool, give com	mingling order	number:		***************************************			
IV. COMPLETION DATA	! Oil Well	Gas Well	! New Well	T Wanterson	7	Diag Darle	T Care Date	D:85	
Designate Type of Completion - (X)	l Oli Well	l Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. 1	Ready to Prod.	·	Total Depth		1	P.B.T.D.	5 		
		***************************************						Section 18	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	icing Formation		Top Oil/Gas	Pay	Tubing Depth			
Perforations	<u>.l</u>			<u> </u>		5.40.50	***************************************	***************************************	
1 CIDIALOIS	TUB	ING, CASING	AND CEM	ENTING	RECORD	Depth Casing Sho)ė	er yaran	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMEN		ACKS CEMENT	
					<u> </u>				
V. TEST DATA AND REQ	UEST FO	R ALLOWA	ABLE					设数数	
OIL WEL (Test must be after recovery		f load oil & must b					4 hours.)	W P	
Date First New Oil Run To Tank	Date of Test		Producing Met	hod (Flow, pu	mp, gas lift, etc.				
Length of Test	Tubing Pressu	re	Casing Pressur	e	Choke Size	E (S)	1950 0 140		
		***************************************				N.	AY21 19	9 .5	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas - MCF	CON	TIM!	
GAS WELL	<u> </u>		<u> </u>	•••••	·····			AND RESIDENCE OF THE PARTY OF T	
Actual Prod. Test - MCF/D Length of Test		Bbls. Condens	te/MMCF		Gravity of Conde				
					•		, b	## %	
Testing Method (pitot, back pr.)	Tubing Pressu	re (Shut-in)	Casing Pressur	e (Shut-in)		Choke Size		710 78	
LI OPERATOR CHRONIE	CATEOR	CO1577 T.				<u> </u>		A TOP	
VI. OPERATOR CERTIFI							. ***		
I hereby certify that the rules and regular been complied with and that the informa				0	IL CONS	ERVATION	N DIVISIO)N	
best of my knowledge and belief.		•			_	14.4	W 6 4 1	1868	
Shannon McMorrie				Date Approved <u>MAY 2 1 1993</u>					
Signature				By Original Signed by FRANK T. CHAVER					
Shannon McMorris		Production A	Ssistant	ردا	Urig	mai agned by	THE TANK		
Printed Name				Title SUPERVISOR DISTRICT # 3					
5/1/93 505-326-9526				· "连续放弃"的"					
0, 11, 70			5		***************************************			1.45 3/18 1	
Date	***************************************		D		***************************************			14.3%	

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be fitted out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.