Submit 5 Copies Appropriate District Office <u>DISTRECT I</u> P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

**DISTRICT II** 

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

I.

1000 Rio Brazos Rd., Aztec, NM 87410

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.						Well API No. 3004523239				
Address		minatan N	Jaw Mariaa	97400	******************	.i	<i>UM</i> , 2003.	<b></b>	yy <del>canadadda parada a</del>	
Reason(s) for Filing (Check prop		mington, r	New Mexico	0/499		Other (Pleas	e explain)			
New Well			Changa in T	ronamantan af	<u>.</u>		o capitaliti			
Similar in Transporter						****** **	Date 🤼 🚝 💆			
Recompletion		Oil		Dry Gas		Effective L	Date <u>· · · · · · · · · · · · · · · · · · ·</u>			
Change in Operator		Casinghead	d Gas	Condensate	;					
If change of operator give		D. 1 6 D	1				1 7777 - 80 - 80		**\***********************************	
and address of previous o	_		arsley Develor	oment Co., P	O. Box 3	178, Midlan	d, TX 79702			
II. DESCRIPTION OF WE Lease Name					[V:=1 -6]					
Hanley		Well No. 2J	Aztec FR	iding Formation	mg roimation		Kind of Lease State, Federal or Fee		Lease No. SW836	
Location			Aziccing	·····	***************************************	Islaid, reus	nator ree	3 M 930	****	
Unit Letter	F	1780	Feet form the	North	Line and	1700	Feet From The	West	Line	
Section	18	Township	29 North	Range	10 West	,NMPM,	San Juan	County	NM	
III. DESIGNATION	OF TR	ANSPOR	TER OF O	IL AND N	ATURA	L GAS				
Name of Authorized Transporter	***************************************		or Condensate		~		nich annroved conv	of this form to h	w sent)	
			Address (Give address to which approved copy of this form to be sent)							
Name of Authorized Transporter	d Gas	pr Dry Gas	x	Address (Give address to which approved copy of this form to be sent)						
El Paso Natural Gas Com				P.O. Box 4990, Farmi		· · · · · · · · · · · · · · · · · · ·				
If well produces oil or		Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	When?	************************	
liquids, give location of tanks.		! !	1	1	[ -					
If this production is commingled	with that from	n any other lease	e or pool, give com	mingling order	number:					
IV. COMPLETION	<b>DATA</b>								1-0 1-0 1-0 1-0 1-0 1-0 1-0 1-0 1-0 1-0	
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	<del>`</del>	i	ì	í	i	1	i	1	1	
Date Spudded D	ate Compl. R	eady to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)		Name of Produ	icing Formation	1	Top Oil/Gas Pay		Tubing Depth			
n 0		<u> </u>		***************************************			<u> </u>	***************************************	***	
Perforations		THE	DIC CACDIC	1 1 1 1 2 2 2 2 2			Depth Casing She	oe	<del></del>	
HOLE SIZE		TUBING, CASING AND CEM			1					
HOLE SIZE		LA.	SING & TUBING	SIZE	Ł .		DEPTH SET		SACKS CEMENT	
					<del> </del>				Northwest, A	
V TECT DATA AN	D DEOI	HECK FO	D ATTOXY	A DI E	l	·····		<u> </u>		
V. TEST DATA AN	_									
OIL WEL (Test must be after Date First New Oil Run To Tank	r recovery o	f total volume of Test	f load oil & must b			wable for this d imp, gas lift, etc	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	******		
Date i list ivew on Run 10 1ans	•	Date of 16st		Froducing Met	noa (riow, pu	imp, gas iiit, etc				
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	- 18 V	in 37 in E		
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		<u> </u>	ිට රම්	M549 1-1	1993	
Actual Frod. During Test		On - Bus.		Water - Dols.			Gas - MCF	Mint a Ka I ji		
GAS WELL	***************************************	<u> </u>		1		***************************************			- DW	
Actual Prod. Test - MCF/D	Length of Test Bbls. Conden			te/MMCF		Gravity of Condensate				
								( * ( ( ) * ( )		
Testing Method (pitot, back pr.)		Tubing Pressu	re (Shut-in)	Casing Pressur	e (Shut-in)		Choke Size			
VI. OPERATOR CI	PTIEI	TATE OF	COMPLIA	NCE	1	······································	1		en e	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the					OIL CONSERVATION DIVISION					
best of my knowledge and belief.					Date Approved MAY 2 1 1993					
Shannon McMorris					Date Approved MAY 2 1 1993					
SI JUNDON	<u>(CLILO)</u>	111)	*********	••••	_					
Signature			There is 45		Ву	Original	Signed by FRAI	WK T. CHAVE	<u> </u>	
Shannon McMorris	Production Assistant			Title SUPERVISOR DISTRICT # 3						
Printed Name Title					Title SUPERVISOR DISTRICT # 3					
5/1/93 505-326-9526  Date Talenhous No.					1					
Date Telephone No.  INSTRUCTIONS: This form is to be filed in compliance with Rule 1:									7	
AND LINE LEGISTON	are them.	s with the second	i ili (1)mniianč	e with Kille	7 2 1 LCL			The second secon	water and the first transport of	

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.