

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-128
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Horace F. McKay, Jr.

3. Address of Operator

P.O. Box 14738
Albuquerque, New Mexico 87111

4. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 1050 FEET FROM

THE East LINE OF SEC. 29 TWP. 29N RGE. 11E NMPM

12. County
San Juan

15. Date Spudded

11-3-78

16. Date T.D. Reached

11-9-78

17. Date Compl. (Ready to Prod.)

12-21-1978

18. Elevations (DF, RAB, RT, GR, etc.)

5492 Gr

19. Elev. Casinghead

5491

20. Total Depth

1900

21. Plug Back T.D.

1850

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

0-1900

24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

1564-1582 Fruitland
1766-1806 Pictured Cliffs

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

IRS - Density

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	20	06	11	100 SX	None
4 1/2	10.5	1891	6 1/4	300 SX	None

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	1693	Packer "Loc Set"
		1693-98

31. Perforation Record (Interval, size and number)

2 SPF (.40) 1564-82
1 SPF (.32) 1766-1806

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1564-82	6700 Water, 26,000 sand
	200,000 30F/12
1766-1806	16,000 Water, 46,000 sand,
	208,000 30F/12

33.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)				
12-21-78	D Flowing		Shut In				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-5-79	3 hrs	3/4			352		
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Dual	654, 7 da			352			

34. Description of Gas (Sold, used for fuel, vented, etc.)

Fruitland Zone 1564-1582

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE 1-8-79