## DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GAS			
OPERATOR 3		API 3	0-045-23265
PRORATION OFFICE			
Operator	Horace F. McKay, Jr.		
Address	P.C. box 14738		
	Albuquerque, New Mexico	87111	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s [	
Change in Ownership	Casinghead Gas Conden	sate	
f change of ownership give name			
nd address of previous owner			<del></del>
DESCRIPTION OF WELL AND	) I FASE		
Lease Name	Well No. Pool Name, Including Fo	ermation Kind of Leas	e Lease No.
Sullivan	3-A Aztec Pictured		alcales 1,66
Location		ş	H
Unit Letter A ; 9	90 Feet From The Korth Line	e and 1050 Feet From	TheBast
00		10 111 , NMPM,	3 7
Line of Section 29 T	Counship 29N Range	JZW , NMPM,	San Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of C		Address (Give address to which appro	oved copy of this form is to be sent)
		Address (Give address to which approved copy of this form is to be sent)	
Al Faso hat	<del> </del>		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.		Wait on connection
		<del></del>	Left on connection
f this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oll Well Gas Well	New Well Workover Deepen	Flug Back   Same Resty. Diff. Resty.
Designate Type of Comple	A = (X)	, A	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-3-78	12-21-78	1900	1850
Elevations (DF, RKB, RT, GR, etc.,	חמפות ווייים ו	Ten 566-1 F82   1766-1806	Tubing Depth
5492 Gr	Pictured Cliffs	1766-1806	2-3/8 @ 1693   Depth Casing Shoe
r e. rorditoria			1891
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1] i	1 7	<u>  86                                   </u>	100 sx
<u> </u>	<u>'</u>	1891	300 sx
		<u> </u>	
			1 1 1
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a) able for this de	pik or be for full 24 hours)	l and must be equal to or exceed top allow
Date First New Oil Bun To Tonks	Date of Test	Producing Method (Flow, Fund.	metc.)
	i		
Length of Test	Tubing Pressule	Costing Processe	99. Siza
		Water-Bble.	GOMOF
Acres Pres. Duting Test	Cti-Bele.	water-ac.s.	2. 3
		1 7k	Oligi.
GISSELL PICTURE	ED CLIFFS 1766	-1806	Ø. /
As La. Proc. Test-MSF/D	Length of Test	Bala. Condensore/MMOF	Cravity of Condensate
1401 MCF Treating Method (pitot, back pr.)	3 hrs		
Tresting Method (pitot, back pr.)	Tuning Fressure (Ehutwin)	Cosing Pressure (Shut-in)	Choke Size
rfice Well Tester	426, 7 da <b>y</b> s		
CLEDIFICATE OF COMPLIA	NCE		ATION COMMISSION
		APPROVED	8 1979
the city cortify that the rules an	d regulations of the Oil Conservation with and that the information given	11	oy A. R. Kendrick
bove is true and complete to	the best of my knowledge and belief.	BY Original Signed	oy ii. iii naactoo
	^	TITLE SUPERVISO	R DIST. 49
( / /	4 / /		
X12. 0.(1	Annedy_	This form is to be filed in	compliance with RULE 1104.
truccar (	Inche)	It would take form must be accome	anied by a tabulation of the caviation
$L_{i}$ ent		lests taken on the well in acc	ordence with RULE 111.
	(T:::e)	able on new and recompleted	nust be filled out completely for allowed by the second of
1-8-1979		True and only Continue I	tt ttt and VI for changes of owne
	= = <del> = =</del>	Well name or number, or transpo	orter, or other such change of condition

Separate Forms C-164 must be filed for each pool in multiply or oleted wells.