

DISTRIBUTION		
SANTA FE	/	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	/	

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3736	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Dugan Production Corp.
3. Address of Operator Box 234, Farmington, NM 87401	4. Location of Well UNIT LETTER <u>J</u> , <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>14W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5515' GR	

7. Unit Agreement Name
8. Farm or Lease Name Com
9. Well No. 3
10. Field and Pool, or Wildcat Harper Hill Fruitland PC
12. County San Juan

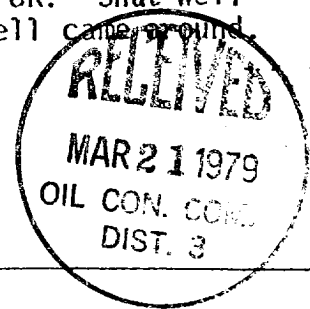
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>perf &amp; tbq</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-29-78 Moved in and rigged up FWS swabbing unit. Blue Jet ran Gamma Ray Correlation and collar logs. Swabbed 2-7/8" csg down to 800'. Perf by Blue Jet w/1 2-1/8" glass jet per foot 1133-1140, 1147-1150 (10 holes total). Made one swab run - well kicked off making estimated 35 to 50 MCFGPD. Made two additional swab runs - no indication of water entry. Note\* PBTD 1223' GR

2-24-79 Ran 30 jts 1-1/4" OD 2.3# J-55 10R IJ tbq and 6 jts 1-1/4" OD 2.3# J-55 10R NEUE tbq. TE 1141.52 set @ 1140' GR. Shut well in 45 min. Csg 110 psi - open to atmosphere. Well came around. Very little fluid. Shut in.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Thomas A. Dugan</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>3-19-79</u>
Original Signed by A. R. Kendrick		
APPROVED BY _____	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>MAR 21 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		