

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3736	

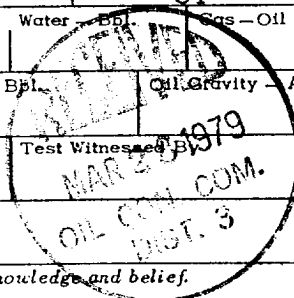
NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
		DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>					
2. Name of Operator Dugan Production Corp.									
3. Address of Operator Box 234, Farmington, NM 87401									
4. Location of Well									
UNIT LETTER <u>J</u> LOCATED <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>29N</u> RGE. <u>14W</u> NMPM									
12. County San Juan									
15. Date Spudded 11-27-78		16. Date T.D. Reached 12-3-78		17. Date Compl. (Ready to Prod.) 3-14-79		18. Elevations (DF, RKB, RT, GR, etc.) 5515' GR		19. Elev. Casinghead	
20. Total Depth 1260'		21. Plug Back T.D. 1223'		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools		Cable Tools	
						25' - 1260'		0-25'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1133-1150' Fruitland PC									25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Welex IES, BlueJet gamma ray									27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
7"		21'	12-3/4"	5 SX			----		
2-7/8"	6.5#	1257'	7-3/4"	90 SX			----		
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					1-1/4	1140'			
31. Perforation Record (Interval, size and number) 1133-1140, 1147-1150'					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
							See Sundry Notice		
							3-19-79		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) SI		
Date of Test 3-26-79	Hours Tested 3 hrs	Choke Size 5/8	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 146 AOF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press. 315 SI	Casing Pressure 325 SI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 146 AOF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									

2. A. Dugan

Petroleum Engineer

3-26-79



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	874 ^{TOP}	874	Fruitland				
874	1133	259	Pictured Cliffs				