NO. OF COPIES RECEIVE	:0					Form	C-105	
DISTRIBUTION							Revised 1-1-65	
SANTA FE							ate Type of Lease	
FILE	WE				REPORT AND	State	Fee X	
U.S.G.S.	<del>-1/5  </del> "-	LE COMPLE	. HON ON NEC	OMI LE 1101	TILLI OKT AND	5. State (	Oil & Gas Lease No.	
LAND OFFICE						:		
OPERATOR /								
la. TYPE OF WELL						7. Unit A	Agreement Name	
	OIL Well	GAS WELL	DRY	OTHER	P & A	0 5000	or Lease Name	
b. TYPE OF COMPLETION  NEW I PLUG DIFF.							•	
WELL OVER DEEPEN BACK RESVR. OTHER  2. Name of Operator							Sullivan 9. Well No.	
2. Ivaile of Operator	ת מים	. T				3	6-A	
ElPamCo, Inc.  3. Address of Operator  P.O. Box 14738  Aztec Fruitland								
1 .0. DOX 147 00							Fruitland Pictured Cliffs	
Albuquerque, New Mexico 87111 Aztec Pictured Cliffs								
				-				
UNIT LETTER G	164	.0	North		1580	FROM		
UNIT LETTER	LOCATED	FEET FI	ROM THE	TINE AND	immin	12. Coun	<del>"</del>	
THE East LINE OF	ssc 25 Two	29N	E. 11W NMPN			San J	ua <b>n</b> (	
15. Date Spudded	16. Date T.D. Rea	ched 17. Date	Compl. (Ready to	Prod.) 18. E			19. Elev. Cashinghead	
11-18-78	11-25-78	P&A	11-30-78		5466 Gr	,	5463	
20. Total Depth	21. Plug E	Back T.D.	22. If Multip	ele Compl., How	23. Intervals	Rotary Tools	Cable Tools	
785			Muliy		Drilled By	0-785		
24. Producing Interval(s	s), of this completion	- Top, Botton	, Name				25. Was Directional Survey Made	
P & A (Junked Hole)							None	
			· · · · · · · · · · · · · · · · · · ·				<u> </u>	
26. Type Electric and C	ther Logs Run		None			27	7. Was Well Cored	
28.	-	CAS	ING RECORD (Re	port all strings	set in well)	<u> </u>		
CASING SIZE	CASING SIZE WEIGHT LB./FT. DEPTH SET HO				SIZE CEMENTING RECORD AMOUNT PULLED			
7	20	3	03 1	14	150 s	x	None	
29.	LIN	ER RECORD	<b>,</b>	·	30. TUBING RECORD			
SIZE	тор	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
·			<u></u>		1 515 5115	TUDE CENEUT	COURTER FAC	
31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE							OUNT AND KIND MATERIAL USED	
DEPTH INTERVAL AM						AMOUNT AND	DUNI AND KIND MATERIAL USED	
						<i>f</i>	· .	
							<u>\</u>	
						Jan-		
33.			PROI	DUCTION		·· <del>···································</del>	E Sa	
Date First Production	Product	on Method (Flo	wing, gas lift, pum	ping - Size an	d type pump)	Well St	tatus (Pral. or Shut-in)	
	<del></del>	T	<del></del>			V 10 10 10 10 10 10 10 10 10 10 10 10 10	sas - Oil Ratio	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas — MCF	Water — Bbl.	Sds = Off Addio	
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	4- Oil — Bbl.	Gas N	ICF Water -	- Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By								
			1					
35. List of Attachments		^						
36. I hereby ceptly sha	t the information_shq	un on both sid	es of this form is t	rue and comple	te to the best of my h	cnowledge and be	elief.	
~ ( //		7 \ /						
SIGNED	nde le	Unned	/ 21 TITLE	Agen	t	DATE _	12-27-78	

.