

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I.

Operator
Tenneco Oil Company

Address
720 S. Colorado Blvd., Denver, CO 80222

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

*USA-SF-079947

Lease Name Helen Jackson	Well No. 2A	Pool Name, including Formation Mesa Verde	Kind of Lease State, Federal or Fee Fed	Lease No. *
Location Unit Letter 0 : 940 Feet From The South Line and 1775 Feet From The East				
Line of Section 33 Township 29N Range 9W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining	Box 256, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EPNG	Box 256, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 33 29N 9W
	Is gas actually connected? When no ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 10/7/79	Date Compl. Ready to Prod. 2/10/80	Total Depth 6843	P.B.T.D. 6809					
Elevations (DF, RKB, RT, GR, etc.) 5903'GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 3883	Tubing Depth 3895					
Perforations 3883-4216	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4	9 5/8	226	200					
8 3/4	7	5155	960					
6 1/4	4 1/2	6845	235					
	2 3/8(tbg)	3895						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

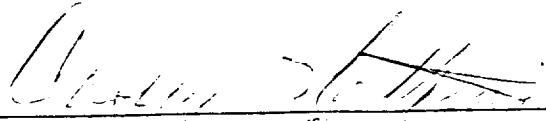
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D AOF 8528	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravimetric Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 1025	Casing Pressure (Shut-in) 1025	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


Admin. Supervisor
2/26/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 17 1980**, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condit
Separate Forms C-104 must be filed for each pool in multi
completed wells.