	DISTRIBUTION , SANTA FE /		CONSERVATION COMMISSION	Form C -104 Supersedes Oid C-104 and (
	FILE / U.S.G.S.  LAND OFFICE		AND RANSPORT OIL AND NATURAL	Effective 1-1-65
1.	TRANSPORTER OIL / GAS / GAS / OPERATOR / PRORATION OFFICE			30-045-23294
	Tenneco Oil Compan  Address  720 S. Colorado Bl  Reoson(s) for filing (Check proper bo	vd., Denver, CO 80222	Other (Please explain)	
	Recompletion  Change in Ownership  If change of ownership give name and address of previous owner	<u> </u>	Gas	
11.	DESCRIPTION OF WELL AND LEASE *USA-SF-079947			
	Hell Jackson Location	2A Basin Dakot	.a State, Fed	eral or Fee Fed *
	22	775 Feet From The East		m The South  Juan Coun
111.	DESIGNATION OF TRANSPORMENT OF CONTROL		Box 256, Farmington, Address (Give address to which app Box 990, Farmington,	proved copy of this form is to be sent)
IV.	COMPLETION DATA	with that from any other lease or po	_	ASAP  Plug Back   Same Res'v. Diff. Re
	Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10/ 7/79	2/10/80	6843	6809
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
-	5903'GL Perforations 6616-6800(Dakota)	Dakota	6616'	6788 Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 3/4	9 5/8	226 5155	960
	8 3/4 6 1/4	4 1/2	6845	235
v.	2 3/8(tbg) 6788  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
	Length of Test	Tubing Pressure	Casing Pressure	RELEIVED
	Actual Prod. During Teet	Oil-Bbls.	Water - Bbis.	MAR 3 1980
	CACUCIT			OIL CON. COM.
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Graffe Condens to
	AOF 8080 Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (Shnt-in) 2025	Cosing Preseure (Shut-in)	Chote Size 3/4
VI.	L back pressure CERTIFICATE OF COMPLIA		OIL CONSER	VATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

(Signature)

Admin. Supervisor

(Title)

2/26/80

(Date)

By Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE .

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all cable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own all name or number, or transporter, or other such change of condits Separate Forms C-104 must be filed for each pool in multi