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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REOL	JEST F	OR A	HO	NAF	BLE AND AUTHORIZA	ATION				
l.						AND NATURAL GAS	5				
Operator		Well API No.									
Amoco Production Company							3004	523294			
1670 Broadway, P. O. I	Box 800	, Denv	er,	Colo	rad	o 80201					
Reason(s) for liling (Check proper box)						Other (Please explain	ı)				
New Well	0.1	Change in	•		: []						
Recompletion	Oil Casinghea	d Gas ☐	Dry G Condo								
f change of operator give name						Willow, Englewood	Colo	cado 8015			
, , , , , , , , , , , , , , , , , , , ,			-, -			HILLOWS DINGLEWOOD	, 0010	. ado . 001,			
II. DESCRIPTION OF WELL Lease Name	AND LE		Pool N	Vaine, Ir	ncludi	ng Formation			Lea	se No.	
JACKSON, HELEN JACKSON 2A BASIN (DAKO									SF079947		
Location	0.1	0			ro	1776		T-1	NT		
Unit LetterO	_ :94	<u> </u>	Feet F	rom Th	e FS	L Line and 1775	Fe	et From The F	54	Line	
Section 33 Township	29N		Range	9W		, NMPM,	SAN J	UAN		County	
HE DESIGNATION OF TO AN	come	D OF O	,, , , , , , , , , , , , , , , , , , ,	JIN NIA	777 11	DAL CAC					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPUKIE	or Conden			110	Address (Give address to which	h approved	copy of this form	is to be sen	()	
GIANT REFINING						P. O. BOX 256, FARMINGTON, NM 87499					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS COMPANY  well produces oil or liquids,   Unit   Sec.   Twp.				-,	Das	P. O. BOX 1492, EL PASO, TX 79 <sup>th</sup> Is gas actually connected? When 7			78		
give location of tanks.	l our	300.	1~μ 	i	wRc.	is gas actually connector	i wike	•			
f this production is commingled with that f	rom any oth	er lease or	pool, gi	ve com	mingl	ing order number:					
V. COMPLETION DATA		lou w. n				l ac we sell we do			P1 . 1.	borr n. c.	
Designate Type of Completion - (X)   Gas Well   Gas Well					11)	New Well   Workover	Deepen	Plug Back  Sa	me Kes v	Diff Res'v	
Date Spudded	Date Comp	i. Ready to	Prod.			Total Depth		P.B.T.D.		l <del></del>	
Elevations (IVE DED DT CD ata)	Numa of II	noducina Co				Top Oil/Gas Pay		# 1: B -1			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Tubing Depth						
Perforations						L		Depth Casing S	hoe		
		TIDIAIC	CASI	INIC A	NID	CEMENTING DECORD		<u> </u>			
HOLE SIZE CASING & TUBING SIZE					ND	CEMENTING RECORD DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	,		I		l			
· · · · · · · · · · · · · · · · · · ·						be equal to or exceed top allomable for this depth or be for full 24 hows.)					
Date First New Oil Run To Tank	Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure				••••	Casing Pressure	Choke Size				
Actual Prod. During Test						Water - Bbls.	Gas- MCF				
Actual Proc. During Test	Oil - Ubls.			water - Dole	Oda- MCF						
GAS WELL								·			
Actual Prod. Test - MCI/D	Length of	l'est				Bbls. Condensate/MMCF		Gravity of Cond	lensate		
Post to the state of the state						evant scattle ventral	Choke Size				
esting Method (pilot, back pr.)	ng Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)		CHORE SIZE			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	NCE				I		J	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							May oo				
1 D					Date Approved		MAY 0.8 19	989	<del></del>		
4. J. Hampton						By Bin Shan					
Signature  I I Hampton Sr Staff Admin Superv						SUPERVISION DISTRICT # 3					
J. L. Hampton Sr. Staff Admin. Supry.					Title	OF EKY	FOTON DIS.	TRICT #	3		
Janaury 16, 1989		303-8	30-5 phone N		- 1	, 0					
						H					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.