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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

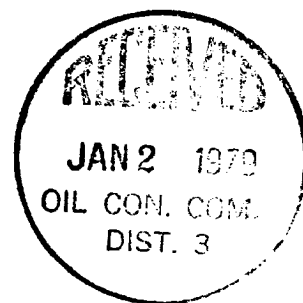
5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Sullivan
9. Well No. 6-B
10. Field and Pool, or Wildcat Aztec Fruitland Aztec Pictured Cliffs
12. County San Juan

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	
2. Name of Operator ElParCo, Inc.	
3. Address of Operator P.O. Box 14738 Albuquerque, New Mexico 87111	
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1580</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 5466 Gr	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Completion <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf (Density) 1 SPF 1702-1734,  
Perf (Density) 2 SPF 1486-1512,  
Ran 2-3/8 tbg with Baker Model 'P' Retainer set at 1682-85,  
N2 Foam Frac 1702-34 Pictured Cliffs  
BDP 2800  
16,000 gal water, 46,000 # sand,  
285,000 SCF/N<sub>2</sub>, IR: 16 B/M  
N2 Foam Frac 1486-1512 Fruitland (2nd Stage)  
BDP 1600  
6700 gal water, 26,750 # sand,  
205,900 SCF/N<sub>2</sub>, IR: 16 B/M



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Charles C. Kendrick</u>	TITLE <u>Agent</u>	DATE <u>12-27-78</u>
Original Signed by A. R. Kendrick		
APPROVED BY	TITLE <u>SUPERVISOR</u>	DATE <u>JAN 2 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		