				/	
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	DISTRIBUTION /	1	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
	FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS	
	LAND OFFICE OIL				
	IRANSPORTER GAS /				
	OPERATOR 2		API	30-045-23354	
I.	PRORATION OF FICE Operator	<u> </u>			
		ElPamCo, Inc.			
	Address	F.U. 10X 14730			
	Reason(s) for filing (Check proper box)	Albuquerque, New Yexico 87111  Oston(s) for filing (Check proper box)  Other (Please explain)			
	New Well	Change in Transporter of:			
	Recompletion	OII Dry Gas	<b>汗</b> [		
	Change in Ownership	Casinghead Gas Conder.	sate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pack Name, Rocketts For	etmation Kind of Lease	Lease No.	
	Sullivan	6-B Estee Fictured		crFee Fee	
Location C 1650 Porth 1590 Fact				East	
Unit Letter : 20 Feet From The Line and 20 Feet From The				he	
				San Juan County	
			_		
11.	Name of Authorized Transporter of Oil	IER OF OIL AND NATURAL GA	S   Address (Give address to which approve	ed copy of this form is to be sent)	
	i I		!		
	Name of Authorized Transporter of Cas		Address iffice address to which approx	1	
	El Paso Natural Ga		P.O. Box 1492, El Pase Is gas octually connected? When		
	If well produces oil or liquids, give location of tanks.			Weit on connection	
		th that from any other lease or pool,	give commingling order number:		
V.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completion	on – (X) X	; X		
	Date Spudded	Date Compl. Ready to Prod. 12-17-78	Total Depth	P.B.T.D. 1757	
	. 11-30-78 Elevations (DF, RKB, RT, GR, etc.,		Tan Giy Gas Pay	Tubing Depth	
	5466 Gr	Providing Formation Fictured Cliffs	1 1785-1734	2-3/8 2 1682	
	7 erforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		7	123 1 1804	75	
		2-3/8	1682	700	
		1	J		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)				and must be equal to or exceed top allow-	
	'//L' () [ 1.L'		Finducing Method (Flow, pump, gas lift, etc.)		
		<u></u>	<u> </u>	TChere Size	
	Length of Test	Tuojag Pressure	Casing Pressure	Chere sire	
	Actual From During Test	O::- Et:a.	Water-Bbis.	G3a-MCF	
	GAS WELL FRUIT	LAND 1486-	1512		
	Acres, Press, Teet-MOF/D	Length of Test	Ebis. Condensore, 11MOF	athirty obtandente	
	840 MCF	3 hrs.		Chrice Size	
	Orfice Well Tester	Timing Pressure (Shut-in)	Cosing Pieseure (Shrt-in) 646, 7 days	3/4	
1	CEMPICATE OF COMPLIAN	CE	<del></del>	TION COMMISSION	
•			APPROVED MAR 8 1979		
	I here's certify that the rules and regulations of the Oil Conservation Communiscent have been complied with and that the information given above it true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick		
			TITLE SUPERVISOR DIDES :-		
	( ) ( ) ( ) ( )		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	1 1/2 2 2 2 2 2 A	11-21-67-			
	Agen <b>t</b>	siwe)	tests taken on the well in accor	Cance with RULE 111.	
(Title)			All rections of this form must be filled out completely for allowable on new and recompleted wells.		
1-8-1979			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
			Sejarate Forms C-104 mus	t be filed for each pool in multiply	
			Home stated wells.		