UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SF-079511A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil G gas G	8. FARM OR LEASE NAME Florance
Well Well Other	9. WELL NO. 111
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Tenneco Oil Company  3. ADDRESS OF OPERATOR	Basin Dakota/Pictured Cliffs
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 19, T30N R8W
AT SURFACE: 1800' FNL 1840' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECUEST FOR ARRESONAL TO. SUBSECUENT REPORT OF	5729' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	ore on a grant of
	ENED
SHOOT OR ACIDIZE	The state of the s
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
	sure so a mixely
	CON, N. M.
(other)	district the rate of the state
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent 3/23/82 - Ran bomb to get pressure buildup.  4/2/82 - MIRUSU, NDWH, NUBOP, unseated pkr, 1/2/82 - Estab rate of 25 BPM @ 3000 psi. It off w/1100 gal 15% weighted HCL and 80 l.l SG away @ 25 BPM and 2900 psi. Roundtripped jun. w/70,000 gal 30# XL gel and 149,000# 20/40 SD screened out w/32 bbls flush left, 3700 psi.  4/4/82 - RIH w/tbg, SN and pmp out plug. Tagethick. Fell thru. Tagged SD fill @ 6945' or tbg and landing tbg @ 6930'. NDBOP, NUWH, RDILEFT flwg.	irectionally drilled, give subsurface locations and it to this work.)*  SI for buildup.  POOH w/tbg and pkr.  SIP 1930 psi. Acidized and balled balls. Ball off complete. Acid k basket to PBTD. Frac'd Dakota. AIR 50 BPM, AIP 2900 psi. Well ged SD bridge @ 3400'. Bridge 120' 100' SD. CO to PBTD w/foam, killed MOSU. Kicked well around w/N2.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	alyst <sub>DATE</sub> 4/12/82
Denise Wilson (This space for Federal or State office use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	ACOESTER FOR LEGORD

\*See Instructions on Reverse Side

NMOCQ;

FARMING DE LES