| | NO. UT COPIES RECEIVED | NEW MEXICO OIL (| CONSERVATION COM | ALICELON: | |
|--|---|---------------------------------|---|------------------|--|
| | SANTA FE | | FOR ALLOWABLE | 11:221014 | Form 0-104 Supersedes Old C-104 and C-11 |
| | FILE | | AND | | Effective 1-1-65 |
| | U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | |
| | LAND OFFICE | | | | |
| | TRANSPORTER GAS GAS | | | | |
| | OPERATOR | 4 | | | 1205 |
| ı. | PRORATION OFFICE | 1 | | | COMP |
| | Tenneco Oil Company | | | | |
| P. O. Box 3249, Englewood, CO 80155 Reason(s) for f-ling (Check proper box) Other (Please explain) | | | | | |
| | | | | | |
| | New Well | Change in Transporter of: | | | |
| Recompletion Oil Dry Gas | | | | | • |
| | Change in Ownership | Casinghead Gas Conde | nsate | | |
| | If change of ownership give name and address of previous owner | | | | |
| | DECORPORATION OF WELL AND | T PAGE | | | |
| 11. | Lease Name | Well No. Pool Name, Including F | `ormation | Kind of Lease | Lease No. |
| | Florance | lll Basin Dakot | a | State, Federal | or Fee Federal SF 079511A |
| | Unit Letter G : 1800 Feet From The North Line and 1840 Feet From The East | | | | |
| | Line of Section 19 Tox | waship 30N Range | 8W , NMPN | , San Ju | nan County |
| 111. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | Address (Give address | to which approve | ed copy of this form is to be sent) |
| | Conoco | | P. O. Box 460, | | |
| | Name of Authorized Transporter of Cas | singhead Gas or Dry GasXX | Address (Give address | to which approve | ed copy of this form is to be sent) |
| | El Paso Natural Gas | | P. O. Box 990, | | on, NM 87401 |
| | If well produces oil or liquida, give location of tanks. | Unit Sec. Twp. Pge. G 19 30N 8W | Is gas actually connect NO | ed? When | ASAP |
| | If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Weil New Well Workover Deepen Plug Back Same Resty. Diff. Resty. | | | | |
| | Designate Type of Completic | n = (X) | 1 . | Deepen | Plag Buck Summer New V. |
| | | Date Compl. Ready to Prod. | X Total Depth | | P.B.T.D. |
| | Date Spudded | 5/31/82 | 7051' KB | | 7046' KB |
| | 2/25/82 Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Cil/Gas Fay | | Tubing Depth |
| | 5729' Gr. | Dakota | 6776' KB | | 6932' KB |
| | Perforations | J Banota | | | Depth Casing Shoe |
| | 6776-6992' KB | | | | |
| | | TUBING, CASING, AN | D CEMENTING RECOR | ₹₽ | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH S | EΤ | SACKS CEMENT |
| | 12-1/4" | 9-5/8" 36# | 314' K | В | 300 |
| | 8-3/4" | 7" 23# | 3000' K | | 450 |
| | 6-1/4" | 4-1/2" 11.6, 10.5# 2-3/8" | 7051' K | <u>B</u> | 475 |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed | | | | |
| | OII. WEIL able for this de | | Producing Method (Flow, pump, gas lift, etc.) | | |
| | Length of Test | Tubing Pressure | Casing Pressure | | Choke Size |
| | Actual Prod. During Teet | Oil-Bble. | Water - Bbis. | | Gas - MCF |
| | | <u> </u> | | | |
| | CAS WELL | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMC | F | Gravity of Condensate |
| | 769 | 3 hrs. | _ | İ | - |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut | :-in) | Choke Size |
| | Back Pressure | 1180 psi | 710 psi | | 3/4" |
| 3/1 | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | | |

VI. CERTIFICATE OF COMPLIANCE

Production Analyst

June 1, 1982

(Signature)

(Title)

(Date)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE

Original Signed by CHARLES SHOLSON

J.N. _ 4 1984

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply