

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 92079511A
2. NAME OF OPERATOR Amoco Production Company ATTN: J.L. HAMPTON		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FNL, 1840' FEL SW/NE		8. FARM OR LEASE NAME Florance
14. PERMIT NO. 30 045 23362		9. WELL NO. 111
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5741' KB		10. FIELD AND POOL, OR WILDCAT Dakota/ Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T30N-R8W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Repair Packer Leak <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to repair Packer Leak mandated by NMOCD.
See attached procedure for packer leak repair:

RECEIVED

MAR 6 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct		Sr. Staff	
SIGNED <i>J.L. Hampton</i>	TITLE Administrative Supv.	DATE <i>2</i> MAR 14 1990	
(This space for Federal or State office use)		APPROVED BY <i>Key Hunt</i>	
APPROVED BY		TITLE	
CONDITIONS OF APPROVAL, IF ANY:		Chief, Branch of Mineral Resources Farmington Resource Area	

*See Instructions on Reverse Side

FLORANCE 111 PC/DK DUAL

PACKER LEAK REPAIR

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl. NDWH. NU offset spool. NUBOP.
3. Tally OOH w/short string tbg. Visually inspect and replace bad jts.
4. Unseat seal assembly. Tally OOH w/long string tbg. Visually inspect and replace bad jts. Stand back tail pipe.
5. Redress and bull plug seal assembly. PU perforated sub and R-3 set down packer.
6. RIH w/tbg hydrotesting above the slips to 1000 psi. Observe safety procedures. Replace any bad jts.
7. Land seal assembly in packer. Slack off and set R-3 packer. Fill tbg and PT to 1000 psi. POOH and LD R-3 packer, perf'd sub, and seal assembly. Check seals.
8. If packer tests OK, proceed to Step 16.
9. PU Baker packer milling tool and RIH. Mill over and retrieve packer while pumping 2% KCL water.
10. PU bit and casing scraper. RIH and work through packer setting depth. POOH. LD scraper.
11. RIH with bit to PBTD. If fill is not covering perforations, go to Step 15.
12. If less than a total of 50' of fill in wellbore, clean out to PBTD with foam. If more than 50' of fill, run full opening tbg valves with each connection opening the lower valve before running in the hole. Clean out to PBTD w/foam. Rotate and reciprocate tbg if necessary to help remove fill.
13. Flow to clean up. RIH and tag for fill. If fill is still covering perforations, repeat clean out procedure.
14. POOH. Remove all tbg valves.
15. Set Model D packer on wireline 30' above previous packer setting depth.

16. Make up tail pipe and seal assembly. RIH and land tubing with end at bottom of perforations.
17. RIH w/ short string tbg hydrotesting above the slips to 1000 psi. Observe safety procedures. Replace any bad jts.
18. NDBOP. NUWH. Kick well around with nitrogen.
19. RDMOSU. Return well to production.
20. If well needs to be swabbed, call in wireline swabbing unit.

***** IF ANY PROBLEMS ARE ENCOUNTERED, PLEASE NOTIFY PETER MUELLER AT
***** X5180 (WK) OR 303-721-9237 (HOME); OR THERESA WISDA AT X4587 (WK)
***** OR 303-973-4228 (HOME) AS SOON AS POSSIBLE!