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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O KIO DIZIDE KIL, ADAC	, , , , , , , , , , , ,	REQU	EST FO)R AI NSP	ORT OIL	AND NAT	URAL GA	us NS				
TO TRANSPORT OIL AN							Wall API No. 3004523362					
AMOCO PRODUCTION COMPANY								300	04323302	<u> </u>		
dress 2.0. BOX 800,	DENVER, C	OLORAD	0 8020	1								
cason(s) for Filing (Check						Othe	(Please expla	zin)				
w Well	ٳ		Change in	Dry G								
completion L range in Operator L	=	Oil Casinghead		Conde								
hange of operator give t	ame											
l address of previous ope	nator	NDIE	CE									
DESCRIPTION	ND LEA	Well No.	Pool N	Name, laciud	ing Formation			Kind of Lease		Lease No. 82079511A		
FLORANCE			111	BA	ASIN (D	AKOTA)		FE	DERAL	820	79511A	
ocation	G		1800		_	FNL Line	4	1840 -	g From The	FEL	Line	
Unit Letter		:		Feet F	From The		*200					
Section	19 Township	30)N	Range	8W	, NI	лрм,	SA	N JUAN		County	
			n of o	71 A)	ND NATI	IDAL CAS						
I. DESIGNATION	OF TRANS	SPORTE	or Conder	IL A			e address to w	hich approved	copy of this f	orm is to be se	nt)	
MERIDIAN OIL		<u> </u>				3535 I	AST 30T	H STREET	, FARMI	NGTON N	M <u>8740</u>	
ame of Authorized Tran					Address (Giv	<i>t address to w</i> ROX - 1492	. EL PAS	о, ТХ	79978			
EL CASO NATU	Unit Soc. Twp. Rge.				P.O. BOX 1492, EL PASC Is gas actually connected? When ?							
(well produces oil or lique location of tanks.		i	i	İ	1							
this production is comm	ingled with that f	rom any ot	her lease or	pool, g	give commin	gling order num	Der:					
V. COMPLETION	N DATA						Workover	Decises	Piug Back	Same Res'v	Diff Res'v	
Designate Type of	f Completion	- (X)	Oü Wel	1 j	Gas Well	i Mem mem	1	1	<u>i </u>	ــــــــــــــــــــــــــــــــــــــ		
Designate Type of	Date Compl. Ready to Prod.				Total Depth	Total Depth			P.B.T.D.			
•					Ton Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
levations (DF, RKB, RI	Name of	Name of Producing Formation										
erforations		-				_,,4			Depth Case	ng Shoe		
						D CEMENT	NC PECC	IRD -				
	TUBING, CASING AND CASING & TUBING SIZE				D CEMENT	DEPTH SET			SACKS CEMENT			
HOLE SIZE			ASING	OBIN	O SIEL							
									-			
V. TEST DATA A	NO DEOUE	ST FOR	ALLOV	VABI	Æ							
V. TEST DATA A OIL WELL σ	ND REQUE	recovery of	total volum	u of lo	ad oil and m	ust be equal to	or exceed top	ellowable for the	his depth or b	e for full 24 ho	SEPS.)	
Date First New Oil Rua		Date of	Test			Producing I	dethod (Flow,	, pump, ges lift,	, euc.)			
		- 				Case Pro	mare .	TYE	Choke Siz	it.		
Length of Test		Tubing	rressure				(K. 10) 1 ·		GM- MC	<u></u>		
Actual Prod. During Te	u	Oil - Bb	ols.			Walet + Bb	FEB25	1991	Cas- MC	•		
GAS WELL			- Francis			Bbls Cobe	IL COL	<u> </u>	Gravity o	(Condensate		
Actual Prod. Test - MC	T/D	Leagth	CE I CAL				Abisi	. J _.	Choke S			
Testing Method (puet, i	Tubing Pressure (Slink-in)				Casing Pro	seure (Shul-in)	Chore 2				
Ì		l				\						
VI. OPERATO	R CERTIFIC	CATE (OF CON	ИPLI	IANCE		OIL CO	ONSER'	OITAV	4 DIVIS	ION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							FEB 2 5 1991					
Division have been complied with and the international grant is true and complete to the best of my knowledge and belief.						∥ Da	Date Approved					
11,1.00						\\	3 (1) Chand					
W. P. Whiley						– ∥ By	'		DEDVICO	n distri	CT #9	
Signature Doug W. Whaley, Staff Admin. Supervisor						- 11		30	PERVISO	AL DISTRI	U , # 3	
	aley, Sta	tt Adm	in. Su	perv	150I	- 11						
Printed Name February		tt Adm			1501 ide 0-4280		tle					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.