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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10889-18

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
El Paso Natural Gas Company	Standard Oil Com
3. Address of Operator	9. Well No.
Box 289, Farmington, New Mexico 87401	1A
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER E, 2235 FEET FROM THE North LINE AND 790' FEET FROM	Blanco Mesa Verde
THE West LINE, SECTION 36 TOWNSHIP 29-N RANGE 9-W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
5654' GL	San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13-80: TD 2433. Ran 65 joints 7", 20#, K-55 intermediate casing 2421' set at 2433'. Cemented w/ 343 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement 1250'.

2-16-80: TD 4979'. Ran 78 joints 4 1/2", 10.5#, K-55 casing liner 2513' set 2283-4797'. Float collar set at 4779'. Cemented w/438 cu. ft. cement. WOC 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Buices

TITLE Drilling Clerk

DATE February 19, 1980

Original Signed by FRANK J. CHAVEZ

APPROVED BY

TITLE SUPERVISOR DISTRICT # 3

DATE FEB 21 1980

CONDITIONS OF APPROVAL, IF ANY:

